

UNITED STATES
DEPARTMENT OF THE INTERIOR
GEOLOGICAL SURVEY

SUBMIT IN DUPLICATE*

(See other in-
structions on
reverse side)Form approved.
Budget Bureau No. 42-R355.5.

WELL COMPLETION OR RECOMPLETION REPORT AND LOG *

1a. TYPE OF WELL: OIL WELL ☐ GAS WELL ☐ DRY ☒ Other _____				5. LEASE DESIGNATION AND SERIAL NO. NM-0450819	
b. TYPE OF COMPLETION: NEW WELL ☒ WORK OVER ☐ DEEP-EN ☐ PLUG BACK ☐ DIFF. RESVR. ☐ Other _____				6. IF INDIAN, ALLOTTEE OR TRIBE NAME _____	
2. NAME OF OPERATOR Gulf Oil Corporation				7. UNIT AGREEMENT NAME _____	
3. ADDRESS OF OPERATOR P. O. Box 980, Kermit, Texas				8. FARM OR LEASE NAME Federal Mounsey "B"	
4. LOCATION OF WELL (Report location clearly and in accordance with any State requirements)* At surface 660' from the South & West Lines At top prod. interval reported below _____ At total depth _____				9. WELL NO. 1	
14. PERMIT NO. API 30-025-21255				DATE ISSUED _____	
15. DATE SPUDDED 8-24-65				16. DATE T.D. REACHED 9-2-65	
17. DATE COMPL. (Ready to prod.) Completed dry				18. ELEVATIONS (DF, REB, RT, GR, ETC.)* 3284.98 GR	
19. ELEV. CASINGHEAD None				20. TOTAL DEPTH, MD & TVD P&A	
21. PLUG, BACK T.D., MD & TVD P&A				22. IF MULTIPLE COMPL., HOW MANY* None	
23. INTERVALS DRILLED BY →				24. PRODUCING INTERVAL(S), OF THIS COMPLETION—TOP, BOTTOM, NAME (MD AND TVD)* Completed Dry	
25. WAS DIRECTIONAL SURVEY MADE No				26. TYPE ELECTRIC AND OTHER LOGS RUN Sonic Log - Gamma Ray & Laterolog	
27. WAS WELL CORED No				28. CASING RECORD (Report all strings set in well)	
CASING SIZE 8-5/8"		WEIGHT, LB./FT. 24#		DEPTH SET (MD) 372'	
HOLE SIZE 12-1/4"		CEMENTING RECORD 220 sks Incore w/2% Cacl₂		AMOUNT PULLED None	
29. LINER RECORD					
SIZE None		TOP (MD)		BOTTOM (MD)	
SACKS CEMENT*		SCREEN (MD)		TUBING RECORD	
SIZE None		DEPTH SET (MD)		PACKER SET (MD)	
30. PERFORATION RECORD (Interval, size and number) None					
31. ACID, SHOT, FRACTURE, CEMENT SQUEEZE, ETC.					
DEPTH INTERVAL (MD)		AMOUNT AND KIND OF MATERIAL USED			
None					
32. PRODUCTION					
DATE FIRST PRODUCTION None		PRODUCTION METHOD (Flowing, gas lift, pumping—size and type of pump)			WELL STATUS (Producing or shut-in) P&A
DATE OF TEST		HOURS TESTED		CHOKE SIZE	
PROD'N. FOR TEST PERIOD →		OIL—BBL.		GAS—MCF.	
WATER—BBL.		GAS-OIL RATIO			
FLOW. TUBING PRESS.		CASING PRESSURE		CALCULATED 24-HOUR RATE →	
OIL—BBL.		GAS—MCF.		WATER—BBL.	
OIL GRAVITY-API (CORR.)					
33. DISPOSITION OF GAS (Sold, used for fuel, vented, etc.)					
TEST WITNESSED BY					
34. LIST OF ATTACHMENTS Deviation Test					
35. I hereby certify that the foregoing and attached information is complete and correct as determined from all available records					
SIGNED W. W. WHITAKER		TITLE Area Petroleum Engineer		DATE December 3, 1965	
W. W. Whitaker					

*(See Instructions and Spaces for Additional Data on Reverse Side)

INSTRUCTIONS

General: This form is designed for submitting a complete and correct well completion report and log on all types of lands and leases to either a Federal agency or a State agency, or both, pursuant to applicable Federal and/or State laws and regulations. Any necessary special instructions concerning the use of this form and the number of copies to be submitted, particularly with regard to local, area, or regional procedures and practices, either are shown below or will be issued by, or may be obtained from, the local Federal and/or State office. See instructions on items 22 and 24, and 38, below regarding separate reports for separate completions.

If not filed prior to the time this summary record is submitted, copies of all currently available logs (drillers, geologists, sample and core analysis, all types electric, etc.), formation and pressure tests, and directional surveys, should be attached hereto, to the extent required by applicable Federal and/or State laws and regulations. All attachments should be listed on this form, see item 35.

Item 4: If there are no applicable State requirements, locations on Federal or Indian land should be described in accordance with Federal requirements. Consult local State or Federal office for specific instructions.

Item 18: Indicate which elevation is used as reference (where not otherwise shown) for depth measurements given in other spaces on this form and in any attachments.

Items 22 and 24: If this well is completed for separate production from more than one interval zone (multiple completion), so state in item 22, and in item 24 show the producing interval, or intervals, top(s), bottom(s) and name(s) (if any) for only the interval reported in item 38. Submit a separate report (page) on this form, adequately identified, for each additional interval to be separately produced, showing the additional data pertinent to such interval.

Item 29: "Sacks Cement": Attached supplemental records for this well should show the details of any multiple stage cementing and the location of the cementing tool.

Item 33: Submit a separate completion report on this form for each interval to be separately produced. (See instruction for items 22 and 24 above.)

37. SUMMARY OF POROUS ZONES: SHOW ALL IMPORTANT ZONES OF POROSITY AND CONTENTS THEREOF; CORED INTERVALS; AND ALL DRILL-STEM TESTS, INCLUDING DEPTH INTERVAL TESTED, CUSHION USED, TIME TOOL OPEN, FLOWING AND SHUT-IN PRESSURES, AND RECOVERIES				38. GEOLOGIC MARKERS		
FORMATION	TOP	BOTTOM	DESCRIPTION, CONTENTS, ETC.	NAME	MEAS. DEPTH	TRUE VERT. DEPTH
Derrick Floor Sand & Red Beds Anhydrite Salt & anhydrite Shale Sand	11 848 1050 5384 5422 5422'	11' 848 1050 5384 5422 5600'		Rusalter Base of salt Top of Delaware Top of Sand		848' 3650' 5384' 5422'

WELL NAME AND NUMBER Federal Mounsey "B" No. 1

LOCATION Unit M, Sec. 5, T-25S, R-35E, Lea County, New Mexico
(New Mexico give U,S,T&R; Texas give S,Blk.,Surv.& Twp.when required)

OPERATOR GULF OIL CORPORATION

DRILLING CONTRACTOR Johnn Drilling Company

The undersigned hereby certifies that he is an authorized representative of the drilling contractor who drilled the above-described well and that he has conducted deviation tests and obtained the following results:

<u>Degrees @ Depth</u>	<u>Degrees @ Depth</u>	<u>Degrees @ Depth</u>	<u>Degrees @ Depth</u>
<u>= 3/4 245</u>	<u>3-1/4 4800</u>	<u></u>	<u></u>
<u>3/4 375</u>	<u>4-1/2 5152</u>	<u></u>	<u></u>
<u>1 867</u>	<u>2-3/4 5301</u>	<u></u>	<u></u>
<u>3/4 1360</u>	<u>2 5600</u>	<u></u>	<u></u>
<u>3/4 1818</u>	<u></u>	<u></u>	<u></u>
<u>1 2388</u>	<u></u>	<u></u>	<u></u>
<u>2-1/4 2776</u>	<u></u>	<u></u>	<u></u>
<u>2-1/2 3181</u>	<u></u>	<u></u>	<u></u>
<u>2-3/4 3470</u>	<u></u>	<u></u>	<u></u>
<u>3-1/2 3631</u>	<u></u>	<u></u>	<u></u>
<u>4 3746</u>	<u></u>	<u></u>	<u></u>
<u>2-3/4 3942</u>	<u></u>	<u></u>	<u></u>
<u>1-3/4 4014</u>	<u></u>	<u></u>	<u></u>
<u>3 4483</u>	<u></u>	<u></u>	<u></u>

Drilling Contractor Johnn Drilling Company

By *[Signature]*
Toolpusher

Subscribed and sworn to before me this 3rd day of September, 19 65

My Commission Expires:
June 1, 1967

[Signature]
Notary Public
Ector County, Texas