

UNITED STATES
DEPARTMENT OF THE INTERIOR
GEOLOGICAL SURVEY

SUBMIT IN DUPLICATE

(See other in-
structions on
reverse side)Form approved.
Budget Bureau No. 42-R355.5.

WELL COMPLETION OR RECOMPLETION REPORT AND LOG *

1a. TYPE OF WELL: OIL WELL ☐ GAS WELL ☐ DRY ☒ Other _____										5. LEASE DESIGNATION AND SERIAL NO. MM-0450818	
b. TYPE OF COMPLETION: NEW WELL ☒ WORK OVER ☐ DEEP-EN ☐ PLUG BACK ☐ DIFF. RESVR. ☐ Other _____										6. IF INDIAN, ALLOTTEE OR TRIBE NAME	
2. NAME OF OPERATOR Gulf Oil Corporation										7. UNIT AGREEMENT NAME	
3. ADDRESS OF OPERATOR P. O. Box 980, Kermit, Texas										8. LEASE OR LEASE NAME Federal Mounsey "C"	
4. LOCATION OF WELL (Report location clearly and in accordance with any State requirements)* At surface 1980' FNL & 660' FWL At top prod. interval reported below At total depth										9. WELL NO. 1	
14. PERMIT NO. _____ DATE ISSUED _____										10. FIELD AND POOL, OR WILDCAT Wildcat	
15. DATE SPUDDED 8-24-65 16. DATE T.D. REACHED 9-3-65 17. DATE COMPL. (Ready to prod.) Completed Dry 18. ELEVATIONS (DF, RKB, RT, GR, ETC.)* 3310.85 GR 19. ELEV. CASINGHEAD None										11. SEC., T., R., M., OR BLOCK AND SURVEY OR AREA Sec. 20, T-25S, R-35E	
20. TOTAL DEPTH, MD & TVD P&A 21. PLUG, BACK T.D., MD & TVD P&A 22. IF MULTIPLE COMPL., HOW MANY* None 23. INTERVALS DRILLED BY 0 to TD ROTARY TOOLS None CABLE TOOLS None										12. COUNTY OR PARISH Lea 13. STATE New Mexico	
24. PRODUCING INTERVAL(S), OF THIS COMPLETION—TOP, BOTTOM, NAME (MD AND TVD)* Completed Dry										25. WAS DIRECTIONAL SURVEY MADE No	
26. TYPE ELECTRIC AND OTHER LOGS RUN Sonic Log - Gamma Ray & Laterolog										27. WAS WELL CORED No	
33.* PRODUCTION											
DATE FIRST PRODUCTION None				PRODUCTION METHOD (Flowing, gas lift, pumping—size and type of pump)				WELL STATUS (Producing or shut-in) P&A			
DATE OF TEST		HOURS TESTED		CHOKE SIZE		PROD'N. FOR TEST PERIOD		OIL—BBL.		GAS—MCF.	
FLOW. TUBING PRESS.		CASING PRESSURE		CALCULATED 24-HOUR RATE		OIL—BBL.		GAS—MCF.		WATER—BBL.	
										OIL GRAVITY-API (CORR.)	
34. DISPOSITION OF GAS (Sold, used for fuel, vented, etc.)										TEST WITNESSED BY	
35. LIST OF ATTACHMENTS											
36. I hereby certify that the foregoing and attached information is complete and correct as determined from all available records											
SIGNED W. W. WHITAKER TITLE Area Petroleum Engineer DATE December 3, 1965											

*(See Instructions and Spaces for Additional Data on Reverse Side)

INSTRUCTIONS

General: This form is designed for submitting a complete and correct well completion report and log on all types of lands and leases to either a Federal agency or a State agency, or both, pursuant to applicable Federal and/or State laws and regulations. Any necessary special instructions concerning the use of this form and the number of copies to be submitted, particularly with regard to local, area, or regional procedures and practices, either are shown below or will be issued by, or may be obtained from, the local Federal and/or State office. See instructions on items 22 and 24, and 33, below regarding separate reports for separate completions.

If not filed prior to the time this summary record is submitted, copies of all currently available logs (drillers, geologists, sample and core analysis, all types electric, etc.), formation and pressure tests, and directional surveys, should be attached hereto, to the extent required by applicable Federal and/or State laws and regulations. All attachments should be listed on this form, see item 35.

Item 4: If there are no applicable State requirements, locations on Federal or Indian land should be described in accordance with Federal requirements. Consult local State or Federal office for specific instructions.

Item 18: Indicate which elevation is used as reference (where not otherwise shown) for depth measurements given in other spaces on this form and in any attachments.

Items 22 and 24: If this well is completed for separate production from more than one interval zone (multiple completion), so state in item 22, and in item 24 show the producing interval, or intervals, top(s), bottom(s) and name(s) (if any) for only the interval reported in item 33. Submit a separate report (page) on this form, adequately identified, for each additional interval to be separately produced, showing the additional data pertinent to such interval.

Item 29: "Sacks Cement": Attached supplemental records for this well should show the details of any multiple stage cementing and the location of the cementing tool.

Item 33: Submit a separate completion report on this form for each interval to be separately produced. (See instruction for items 22 and 24 above.)

37. SUMMARY OF POROUS ZONES:

SHOW ALL IMPORTANT ZONES OF POROSITY AND CONTENTS THEREOF; CORED INTERVALS; AND ALL DRILL-STEM TESTS, INCLUDING DEPTH INTERVAL TESTED, CUSHION USED, TIME TOOL OPEN, FLOWING AND SHUT-IN PRESSURES, AND RECOVERIES

FORMATION	TOP	BOTTOM	DESCRIPTION, CONTENTS, ETC.	38. GEOLOGIC MARKERS		
				NAME	MEAS. DEPTH	TRUE VERT. DEPTH
Derrick floor	12'	12'		Rustler		922'
Sand & Red Beds	922'	922'		Base of Salt		3680'
Anhydrite	1120'	1120'		Top of Delaware		5426'
Salt & Anhydrite	5426'	5426'		Top of Sand		5460'
Shale	5460'	5460'				
Sand	5600'	5600'				

WELL NAME AND NUMBER Federal Mounsey "C" No. 1

LOCATION Unit E - Sec. 20, T-25S, R-35E, Lea County, New Mexico
(New Mexico give U,S,T&R; Texas give S,Blk.,Surv.& Twp.when required)

OPERATOR GULF OIL CORPORATION

DRILLING CONTRACTOR Johnn Drilling Company

The undersigned hereby certifies that he is an authorized representative of the drilling contractor who drilled the above-described well and that he has conducted deviation tests and obtained the following results:

<u>Degrees @ Depth</u>	<u>Degrees @ Depth</u>	<u>Degrees @ Depth</u>	<u>Degrees @ Depth</u>
<u>1 158</u>	<u>1-3/4 4407</u>	<u> </u>	<u> </u>
<u>1-1/4 270</u>	<u>1/2 4785</u>	<u> </u>	<u> </u>
<u>1/2 372</u>	<u>3-1/2 5150</u>	<u> </u>	<u> </u>
<u>1/4 765</u>	<u>4-1/4 5224</u>	<u> </u>	<u> </u>
<u>1/2 1090</u>	<u>3 5415</u>	<u> </u>	<u> </u>
<u>1-1/4 1500</u>	<u>2-1/4 5600</u>	<u> </u>	<u> </u>
<u>1-1/2 1888</u>	<u> </u>	<u> </u>	<u> </u>
<u>3/4 2323</u>	<u> </u>	<u> </u>	<u> </u>
<u>1 2543</u>	<u> </u>	<u> </u>	<u> </u>
<u>2-1/2 2763</u>	<u> </u>	<u> </u>	<u> </u>
<u>2-1/4 2950</u>	<u> </u>	<u> </u>	<u> </u>
<u>2-3/4 3231</u>	<u> </u>	<u> </u>	<u> </u>
<u>1-3/4 3667</u>	<u> </u>	<u> </u>	<u> </u>
<u>2-1/4 4030</u>	<u> </u>	<u> </u>	<u> </u>

Drilling Contractor Johnn Drilling Company

By *W. L. Wheaton*
Toolpusher

Subscribed and sworn to before me this 3rd day of September, 19 65

My Commission Expires:
June 1, 1967

Robert S. Grand
Notary Public
Ector County, Texas