ĺ	NO. OF COPIES RECEIVED	~~			
			ENSERVATION COMMISSION	Form C-104 Supersedes Old C-104 and C-110	
	SANTA FE	REQUEST F	AND	Effective 1-1-65	
	U.S.G.S.	AUTHORIZATION TO TRAN	NSPORT OIL AND NATURAL C	ŞAS	
	LAND OFFICE			10 25	
	GAS			·"/ 35	
I.	OPERATOR PRORATION OFFICE				
- •	Cperator Tenneco Oil Company				
	Address				
	P.O. Box 1031, Midland, Texas				
	Reason(s) for filing (Check proper box) Other (Please explain)   New Weil Change in Transportor of:				
	Recompletion	Oil Dry Gas	Figure 10-1-	.65	
1	Change in Ownership X Casinghead Gas Condensate				
	change of ownership give name Leonard Oil Company, 10th Floor Security Life Bldg., Roswell, New Mexico				
П.	DESCRIPTION OF WELL AND I	Vell No. Pool Nam	e, Including Formation	Kind of Lease	
	B. M. Justis	9 Jalr	net, Y. SR. Tans	State, Federal or Fee Fee	
	Location H 165	0 North	and 990 Feet From	East	
	Unit Letter;	OFeet From TheLine	andFeet From	1119	
	Line of Section 19 , Tow	mship 25-S Range	<u>37-е</u> , ммрм,	Lea County	
III.	DESIGNATION OF TRANSPORT	TER OF OIL AND NATURAL GAS	S Address (Give address to which appro	ved copy of this form is to be sent;	
	Name of Authorized Transporter of Oll Shell Pipe Line Comp		Box 1910 Midland	Texes	
	Name of Authorized Transporter of Casinghead Gas 🗶 🛛 or Dry Gas 🗌		Address (Give address to which approved copy of this form is to be sent)		
	El Paso Natural Gas		Box 1384 Jal, New Is gas actually connected?		
	If well produces oil or liquids, give location of tanks,	$\begin{array}{c ccccccccccccccccccccccccccccccccccc$	yes	unknown	
	If this production is commingled wit	h that from any other lease or pool, a	give commingling order number:		
1V.	COMPLETION DATA   Oll Well   Gas Well   New Well   Workover   Deepen   Plug Back   Same Res'v.   Diff. Res'v.     Designate Type of Completion - (X)   Image: Completion - (X)   I				
		Date Compl. Ready to Prod.	Total Depth	P.B.T.D.	
	Date Spudded		N	Tubing Depth	
	Pool	Name of Producing Formation	Top Oil/Gas Pay		
	Perforations		<u>λ</u>	Depth Casing Shoe	
		TUBING, CASING, AND CEMENTING RECORD			
	HOLE SIZE	CASING & TUBING SIZE	DEPTH SET	SACKS CEMENT	
			(	and must be equal to at exceed top allow-	
v.	TEST DATA AND REQUEST F	CST DATA AND REQUEST FOR ALLOWABLE (Test must be after recovery of total volume of load oil and must be equal to or exceed top allow- able for this depth or be for full 24 hours)			
	Date First New Oil Run To Tanks	Date of Test	Producing Method (Flow, pump, gas l	ijt, etc.j	
	Length of Test	Tubing Pressure	Casing Pressure	Choke Size	
			Water - Bbls.	Gas - MCF	
	Actual Prod. During Test	Oli-Bbls.			
	l		· · · · ·		
	GAS WELL Actual Prod. Test-MCF/D	Length of Test	Bbls. Condensate/MMCF	Gravity of Condensate	
			Casing Pressure	Cheke Size	
	Testing Method (pitot, back pr.)	Tubing Pressure			
VI	. CERTIFICATE OF COMPLIAN	CE	OIL CONSERV	ATION COMMISSION	
	I hereby certify that the rules and regulations of the Oil Conservation		APPROVED , 19		
	I hereby certify that the rules and regulations of the Ori Conservation Commission have been complied with and that the information given above is true and complete to the best of my knowledge and belief.		BY		
	$\Lambda / I$ , $I$		TITLE		
	$\mathcal{I}\mathcal{I}\mathcal{I}$		This form is to be filed in compliance with RULE 1104.		
	R. L. Leggett		If this is a request for allowable for a newly drilled or deependd well, this form must be accompanied by a tabulation of the deviation tests taken on the well in accordance with RULE 111. All sections of this form must be filled out completely for allow- able on new and recompleted wells. Fill out Sections I. II, III, and VI only for changes of owner, well name or number, or transporter, or other such change of condition.		
	District Office Supervisor				
	(Title)				
	October 1, 1965 (Date)				
	1		Separate Forms C-104 mu completed wells.	ist be filed for each pool in multiply	