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Form C-105
Revised 1-1-65

NEW MEXICO OIL CONSERVATION COMMISSION
WELL COMPLETION OR RECOMPLETION REPORT AND LOG
SEP 15 12 50 PM '65

5a. Indicate Type of Lease
State ☐ Fee ☒
5. State Oil & Gas Lease No.

7. Unit Agreement Name

8. Farm or Lease Name
B. M. Justis
9. Well No.
9
10. Field and Pool, or Wildcat
Jalmat

1a. TYPE OF WELL
OIL WELL ☒ GAS WELL ☐ DRY ☐ OTHER ☐
b. TYPE OF COMPLETION
NEW WELL ☒ WORK OVER ☐ DEEPEN ☐ PLUG BACK ☐ DIFF. RESVR. ☐ OTHER ☐
2. Name of Operator
Leonard Oil Company
3. Address of Operator
Box 400 - Roswell, New Mexico
4. Location of Well
UNIT LETTER **H** LOCATED **1650** FEET FROM THE **North** LINE AND **990** FEET FROM
THE **East** LINE OF SEC. **19** TWP. **25S** RGE. **37E** NMPM
15. Date Spudded **6-16-65** 16. Date T.D. Reached **6-25-65** 17. Date Compl. (Ready to Prod.) **7-23-65** 18. Elevations (DF, RKB, RT, GR, etc.) **3077 GR, 3087 KDB** 19. Elev. Casinghead **3077**
20. Total Depth **3400** 21. Plug Back T.D. **3395** 22. If Multiple Compl., How Many **---** 23. Intervals Drilled By Rotary Tools **0-3400** Cable Tools
24. Producing Interval(s), of this completion - Top, Bottom, Name
3229-3286 Seven Rivers 25. Was Directional Survey Made
No.

26. Type Electric and Other Logs Run
Sonic - Gamma Ray, Laterolog, Microlaterolog, CES 27. Was Well Cored
No.

28. CASING RECORD (Report all strings set in well)

CASING SIZE	WEIGHT LB./FT.	DEPTH SET	HOLE SIZE	CEMENTING RECORD	AMOUNT PULLED
8-5/8	24	300	11	175 sx circ	None.
5-1/2	14	3400	7-7/8	200 sx T/cement 2620	None.

29. LINER RECORD

SIZE	TOP	BOTTOM	SACKS CEMENT	SCREEN

30. TUBING RECORD

SIZE	DEPTH SET	PACKER SET
2-3/8	3190	None.

31. Perforation Record (Interval, size and number)

3229-36	.72"	8
3258-65	.72"	8
3279-86	.72"	8

32. ACID, SHOT, FRACTURE, CEMENT SQUEEZE, ETC.

DEPTH INTERVAL	AMOUNT AND KIND MATERIAL USED
3229-86	30,000 gals lease oil, 30,000# sand.

33. PRODUCTION

Date First Production **Sept 13, 1965** Production Method (Flowing, gas lift, pumping - Size and type pump) **Pumping 1-1/2 insert** Well Status (Prod. or Shut-in) **Prod.**

Date of Test	Hours Tested	Choke Size	Prod'n. For Test Period	Oil - Bbl.	Gas - MCF	Water - Bbl.	Gas - Oil Ratio
Sept 14, 1965	24	Open 2"	---	15	350	None-6	23.353

Flow Tubing Press.	Casing Pressure	Calculated 24-Hour Rate	Oil - Bbl.	Gas - MCF	Water - Bbl.	Oil Gravity - API (Corr.)
---	---	---	15	350	None. 6	31

34. Disposition of Gas (Sold, used for fuel, vented, etc.)
Sold. Test Witnessed By
John Martin

35. List of Attachments
Logs as listed above.

36. I hereby certify that the information shown on both sides of this form is true and complete to the best of my knowledge and belief.

SIGNED **Fowler Hix** TITLE **General Manager.** DATE **Sept 14, 1965**

INSTRUCTIONS

This form is to be filed with the appropriate District Office of the Commission not later than 20 days after the completion of any newly-drilled or deepened well. It shall be accompanied by one copy of all electrical and radio-activity logs run on the well and a summary of all special tests conducted, including drill stem tests. All depths reported shall be measured depths. In the case of directionally drilled wells, true vertical depths shall also be reported. For multiple completions, Items 30 through 34 shall be reported for each zone. The form is to be filed in quintuplicate except on state land, where six copies are required. See Rule 1105.

INDICATE FORMATION TOPS IN CONFORMANCE WITH GEOGRAPHICAL SECTION OF STATE

Southeastern New Mexico

T. Anhy 1025
T. Salt 1220
B. Salt 2620
T. Yates 2770
T. 7 Rivers 3000
T. Queen _____
T. Grayburg _____
T. San Andres _____
T. Glorieta _____
T. Paddock _____
T. Blinebry _____
T. Tubb _____
T. Drinkard _____
T. Abo _____
T. Wolfcamp _____
T. Penn. _____
T. Cisco (Bough C) _____

T. Canyon _____
T. Strawn _____
T. Atoka _____
T. Miss _____
T. Devonian _____
T. Silurian _____
T. Montoya _____
T. Simpson _____
T. McKee _____
T. Eilenburger _____
T. Gr. Wash _____
T. Granite _____
T. Delaware Sand _____
T. Bone Springs _____
T. _____
T. _____
T. _____

Northwestern New Mexico

T. Ojo Alamo _____
T. Kirtland-Fruitland _____
T. Pictured Cliffs _____
T. Cliff House _____
T. Menefee _____
T. Point Lookout _____
T. Mancos _____
T. Gallup _____
Base Greenhorn _____
T. Dakota _____
T. Morrison _____
T. Todilto _____
T. Entrada _____
T. Wingate _____
T. Chinle _____
T. Permian _____
T. Penn. "A" _____

T. Penn. "B" _____
T. Penn. "C" _____
T. Penn. "D" _____
T. Leadville _____
T. Madison _____
T. Elbert _____
T. McCracken _____
T. Ignacio Qtzte _____
T. Granite _____
T. _____
T. _____
T. _____
T. _____
T. _____
T. _____
T. _____
T. _____

FORMATION RECORD (Attach additional sheets if necessary)

From	To	Thickness in Feet	Formation	From	To	Thickness in Feet	Formation
0	30	30	Caliche				
30	120	90	Sand & Clay				
120	230	110	Red Beds				
230	510	280	Sand & Red Rock				
510	655	145	Red Beds				
655	680	25	Red Rock				
680	1025	345	Red Beds				
1025	1130	105	Anhydrite				
1130	1270	140	Anhydrite & Salt				
1270	2620	1350	Salt & Anhydrite				
2620	2770	150	Lime & Anhydrite				
2770	3000	230	Sand, Lime & Anhydrite				
3000	3100	100	Lime				
3100	3135	35	Sand & Anhydrite				
3135	3170	35	Lime & Anhydrite				
3170	3290	120	Sand, Anhydrite & Lime				
3290	TD(3400)	110	Lime w/Sand Stringers				