

NO. OF COPIES RECEIVED	
DISTRIBUTION	
SANTA FE	
FILE	
U.S.G.S.	
LAND OFFICE	
OPERATOR	

NEW MEXICO OIL CONSERVATION COMMISSION

Form C-103  
Supersedes Old  
C-102 and C-103  
Effective 1-1-65

Jul 12 8 34 AM '65 Jul 27 4 12 PM '65

Section Type of Lease  
State ☐ Fee ☒

5. State Oil & Gas Lease No.

SUNDRY NOTICES AND REPORTS ON WELLS

(DO NOT USE THIS FORM FOR PROPOSALS TO DRILL OR TO DEEPEN OR PLUG BACK TO A DIFFERENT RESERVOIR.  
USE "APPLICATION FOR PERMIT -" (FORM C-101) FOR SUCH PROPOSALS.)

1. OIL WELL <input type="checkbox"/> GAS WELL <input type="checkbox"/> OTHER <input checked="" type="checkbox"/> <b>Drilling</b>	7. Unit Agreement Name
2. Name of Operator <b>Leonard Oil Company</b>	8. Farm or Lease Name <b>B. M. Justis</b>
3. Address of Operator <b>P.O. Box 400- Roswell, New Mexico</b>	9. Well No. <b>9</b>
4. Location of Well UNIT LETTER <b>H</b> , <b>1650</b> FEET FROM THE <b>north</b> LINE AND <b>990</b> FEET FROM <b>east</b> LINE, SECTION <b>19</b> TOWNSHIP <b>25S</b> RANGE <b>37E</b> NMPM.	10. Field and Pool, or Wildcat <b>Jalmat</b>
15. Elevation (Show whether DF, RT, GR, etc.) <b>3077 Gr. 3087 KDB</b>	12. County <b>Lea</b>

Check Appropriate Box To Indicate Nature of Notice, Report or Other Data  
NOTICE OF INTENTION TO: SUBSEQUENT REPORT OF:

PERFORM REMEDIAL WORK <input type="checkbox"/>	PLUG AND ABANDON <input type="checkbox"/>	REMEDIAL WORK <input type="checkbox"/>	ALTERING CASING <input type="checkbox"/>
TEMPORARILY ABANDON <input type="checkbox"/>	CHANGE PLANS <input type="checkbox"/>	COMMENCE DRILLING OPNS. <input type="checkbox"/>	PLUG AND ABANDONMENT <input type="checkbox"/>
PULL OR ALTER CASING <input type="checkbox"/>	OTHER <input type="checkbox"/>	CASING TEST AND CEMENT JOBS <input checked="" type="checkbox"/>	OTHER <input type="checkbox"/>

Describe Proposed or Completed Operations (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work) SEE RULE 1103.

6/25/65 TD 3400'.

6/26/65 Ran Logs.

6/26-27/65 Set 5-1/2" 14# J-55 casing @ 3400' w/150 sx Incor 4% Gel & 50 sx neat w/Latex. Plug down @ 5:30 AM.

7/21-22/65 Pressured up on casing to 3500#. Held for 30 minutes w/ no drop in pressure. Ran Western Company cement evaluation survey. Found absolute top of cement @ 2618', good cement from 2905' to total depth.

Aug 4 11 15 AM '65

18. I hereby certify that the information above is true and complete to the best of my knowledge and belief.

ORIGINAL SIGNED BY  
FOWLER HIX  
SIGNED GENERAL MANAGER TITLE General Manager DATE July 9, 1965

APPROVED BY \_\_\_\_\_ TITLE \_\_\_\_\_ DATE \_\_\_\_\_

CONDITIONS OF APPROVAL, IF ANY: