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NEW MEXICO OIL CONSERVATION COMMISSION

Form C-103
Supersedes Old
C-102 and C-103
Effective 1-1-65

JUL 27 4 12 PM '65

5a. Indicate Type of Lease
State ☐ Fee ☒

5. State Oil & Gas Lease No.

SUNDRY NOTICES AND REPORTS ON WELLS

(DO NOT USE THIS FORM FOR PROPOSALS TO DRILL OR TO DEEPEN OR PLUG BACK TO A DIFFERENT RESERVOIR.
USE "APPLICATION FOR PERMIT -" (FORM C-101) FOR SUCH PROPOSALS.)

| | |
|--|---|
| 1. OIL WELL <input type="checkbox"/> GAS WELL <input type="checkbox"/> OTHER- Drilling | 7. Unit Agreement Name |
| 2. Name of Operator Leonard Oil Company | 8. Farm or Lease Name B. M. Justis |
| 3. Address of Operator P.O. Box 400- Roswell, New Mexico | 9. Well No. 9 |
| 4. Location of Well UNIT LETTER H 1650 FEET FROM THE north LINE AND 990 FEET FROM east LINE, SECTION 19 TOWNSHIP 25S RANGE 37E NMPM. | 10. Field and Pool, or Wildcat Jalmat |
| 15. Elevation (Show whether DF, RT, GR, etc.) 3077 Gr. 3087 KDB | 12. County Lea |

Check Appropriate Box To Indicate Nature of Notice, Report or Other Data

NOTICE OF INTENTION TO:

SUBSEQUENT REPORT OF:

| | | | |
|--|---|--|---|
| PERFORM REMEDIAL WORK <input type="checkbox"/> | PLUG AND ABANDON <input type="checkbox"/> | REMEDIAL WORK <input type="checkbox"/> | ALTERING CASING <input type="checkbox"/> |
| TEMPORARILY ABANDON <input type="checkbox"/> | CHANGE PLANS <input type="checkbox"/> | COMMENCE DRILLING OPNS. <input type="checkbox"/> | PLUG AND ABANDONMENT <input type="checkbox"/> |
| PULL OR ALTER CASING <input type="checkbox"/> | OTHER <input type="checkbox"/> | CASING TEST AND CEMENT JOB <input checked="" type="checkbox"/> | OTHER <input type="checkbox"/> |

17. Describe Proposed or Completed Operations (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work) SEE RULE 1103.

7/21/65 Ran 2-3/8" tubing to PBTD 3395. Pressured up on casing to 3500#. Held for 30 minutes with no drop in pressure. Displaced water with lease crude.

7/22/65 Spotted 500 gals acid on bottom, pulled tubing and perf 8 holes at each of the following intervals: 3229-36; 3258-66; 3279-86;. Treated down casing with total of 30,000 gals lease oil in three stages carrying 1/40# adomite and 1-1/2# sand per gal. Between stages, 8 ball sealers were run followed by 250 gal acid and 2000 gals pad consisting of lease oil with adomite but no sand. Average injection rate was 31 bbls per minute at an average pressure of 1500#.

7/23/65 Ran 3193' tubing and rods, set pumping unit and commenced pumping load oil.

18. I hereby certify that the information above is true and complete to the best of my knowledge and belief.

ORIGINAL SIGNED BY
FOWLER HIX

SIGNED **GENERAL MANAGER**

TITLE **General Manager**

DATE **July 26, 1965**

APPROVED BY

TITLE

DATE

CONDITIONS OF APPROVAL, IF ANY: