

**DISTRICT I**

P.O. Box 1980, Hobbs, NM 88240

**DISTRICT II**

P.O. Box Drawer DD, Artesia, NM 88210

**DISTRICT III**

1000 Rio Brazos Rd., Aztec, NM 87410

**OIL CONSERVATION DIVISION**

P.O. Box 2088

Santa Fe, New Mexico 87504-2088

WELL API NO.	30 025 12303
5. Indicate Type of Lease	STATE <input checked="" type="checkbox"/> FEE <input type="checkbox"/>
6. State Oil / Gas Lease	B -9311

**WELL COMPLETION OR RECOMPLETION REPORT AND LOG**

1a. Type of Well: OIL WELL <input type="checkbox"/> GAS WELL <input checked="" type="checkbox"/> DRY <input type="checkbox"/> OTHER _____	7. Lease Name or Unit Agreement Name MEXICO -J-
b. Type of Completion: NEW WELL <input type="checkbox"/> WORKOVER <input checked="" type="checkbox"/> DEEPEN <input type="checkbox"/> PLUG BACK <input checked="" type="checkbox"/> DIFF RES. <input type="checkbox"/> OTHER _____	
2. Name of Operator TEXACO EXPLORATION & PRODUCTION INC.	8. Well No. 9
3. Address of Operator 205 E. Bender, HOBBS, NM 88240	9. Pool Name or Wildcat DOLLARHIDE; TAN-YATES-7R, WEST (GAS)

4. Well Location  
Unit Letter J : 1980 Feet From The SOUTH Line and 1980 Feet From The EAST Line  
Section 32 Township 24S Range 38E NMPM LEA COUNTY

10. Date Spudded 8/12/96	11. Date T.D. Reached	12. Date Compl. (Ready to Prod.) 9/16/96	13. Elevations (DF & RKB, RT, GR, etc.) 3195' DF	14. Elev. Csghead
15. Total Depth 6902'	16. Plug Back T.D. 4655'	17. If Mult. Compl. How Many Zones?	18. Intervals Drilled By PRIDE	Cable Tools
19. Producing Interval(s), of this completion - Top, Bottom, Name 2692'-2864' JALMAT				20. Was Directional Survey Made NO
21. Type Electric and Other Logs Run NONE				22. Was Well Cored NO

23. CASING RECORD (Report all Strings set in well)

CASING SIZE	WEIGHT LB./FT.	DEPTH SET	HOLE SIZE	CEMENT RECORD	AMOUNT PULLED
13-3/8"	44.5#	250'	17-1/2"	250	
9-5/8"	36#	3150'	12-1/4"	1800	
5-1/2"	17#	6902'	7-7/8"	450	

24. LINER RECORD				25. TUBING RECORD			
SIZE	TOP	BOTTOM	SACKS CEMENT	SCREEN	SIZE	DEPTH SET	PACKER SET
					2-3/8"	2579.1	2610'

26. Perforation record (interval, size, and number) 2692'-2964' 154-.46" HOLES	27. ACID, SHOT, FRACTURE, CEMENT, SQUEEZE, ETC.	
	DEPTH INTERVAL	AMOUNT AND KIND MATERIAL USED
	2692'-2864'	ACID W/3500 GALS 15%
		FRAC W/85K GAL CO2, W/200K # 12/20

28. PRODUCTION

Date First Production 9/16/96	Production Method (Flowing, gas lift, pumping - size and type pump) FLOWING					Well Status (Prod. or Shut-in) SHUT-IN	
Date of Test 10-30-96	Hours tested 24	Choke Size OPEN	Prod'n For Test Period	Oil - Bbl. 0	Gas - MCF 22	Water - Bbl. 19	Gas - Oil Ratio
Flow Tubing Press.	Casing Pressure	Calculated 24-Hour Rate	Oil - Bbl.	Gas - MCF	Water - Bbl.	Oil Gravity - API -(Corr.)	

29. Disposition of Gas (Sold, used for fuel, vented, etc.) SOLD	Test Witnessed By TVS
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30. List Attachment

31. I hereby certify that the information on both sides of this form is true and complete to the best of my knowledge and belief.

SIGNATURE Paula S. Ives TITLE Engineering Assistant DATE 11/15/96

TYPE OR PRINT NAME Paula S. Ives Telephone No. 397-0432