

DISTRICT I

P.O. Box 1980, Hobbs, NM 88240

DISTRICT II

P.O. Box Drawer DD, Artesia, NM 88210

DISTRICT III

1000 Rio Brazos Rd., Aztec, NM 87410

OIL CONSERVATION DIVISION

P.O. Box 2088

Santa Fe, New Mexico 87504-2088

WELL API NO.	30 025 12303
5. Indicate Type of Lease	STATE <input checked="" type="checkbox"/> FEE <input type="checkbox"/>
6. State Oil / Gas Lease No.	B -9311
7. Lease Name or Unit Agreement Name	MEXICO -J-
8. Well No.	9
9. Pool Name or Wildcat	DOLLARHIDE; TAN-YATES-7R, WEST (GAS)
10. Elevation (Show whether DF, RKB, RT,GR, etc.)	3195' DF

SUNDRY NOTICES AND REPORTS ON WELL  
(DO NOT USE THIS FORM FOR PROPOSALS TO DRILL OR TO DEEPEN OR PLUG BACK TO A  
DIFFERENT RESERVOIR. USE "APPLICATION FOR PERMIT  
(FORM C-101) FOR SUCH PROPOSALS.)

1. Type of Well:	OIL WELL <input type="checkbox"/> GAS WELL <input checked="" type="checkbox"/> OTHER <input type="checkbox"/>
2. Name of Operator	TEXACO EXPLORATION & PRODUCTION INC.
3. Address of Operator	205 E. Bender, HOBBS, NM 88240
4. Well Location	Unit Letter <u>J</u> : <u>1980</u> Feet From The <u>SOUTH</u> Line and <u>1980</u> Feet From The <u>EAST</u> Line Section <u>32</u> Township <u>24S</u> Range <u>38E</u> NMPM <u>LEA</u> COUNTY
10. Elevation (Show whether DF, RKB, RT,GR, etc.)	3195' DF

11. Check Appropriate Box to Indicate Nature of Notice, Report, or Other Data

NOTICE OF INTENTION TO:

PERFORM REMEDIAL WORK <input type="checkbox"/>	PLUG AND ABANDON <input type="checkbox"/>
TEMPORARILY ABANDON <input type="checkbox"/>	CHANGE PLANS <input type="checkbox"/>
PULL OR ALTER CASING <input type="checkbox"/>	OTHER: <input type="checkbox"/>

SUBSEQUENT REPORT OF:

REMEDIAL WORK <input type="checkbox"/>	ALTERING CASING <input type="checkbox"/>
COMMENCE DRILLING OPERATION <input type="checkbox"/>	PLUG AND ABANDONMENT <input type="checkbox"/>
CASING TEST AND CEMENT JOB <input type="checkbox"/>	OTHER: <input checked="" type="checkbox"/> Recomplete to Jalmat Gas

12. Describe Proposed or Completed Operations (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work) SEE RULE 1103.

8-12-96: MIRU. Pull & lay down tubing and rods. Install BOP. Shut in.  
8-13-96 Tag PKR. 4735. Cut over junk Pkr 4735-38. Circ clean.SDFN 8-14-96: Cut on PKR 5".  
8-15-96 TOH W/ TBG. & Tools recov old frac pkr. Tag cmt on top of CIBP @ 5321'. Circ hole.. TOH W/ Tbg & tools.  
8-16-96: Set CIBP 4690'. Dump 35' cement-PBTD=4655'. Perf Jalmat zone 2692- 2964 (154-.46" holes). Ran Frac Pkr tested to 8000#. Set pkr @ 2614' load & test backside to 500#ok. SDFN  
8-17-96: Acidized Jalmat perfs 2692'-2964' w/3500 gal 15% NE-FE using bs. Max PRESS=3120psi. Min Pres=2443 psi. ISIP=1190 psi. 15 Min SIP=1148 psi. Avg Rate=4.5 BPM. 8-19-96: Rel pkr. Reset packer @2614'. Install Frac Tree on BOP. Test annulas to 500 psi-Held.  
8-20-96: Dowell frac Jalmat perfs 2692'-2964' w/85,000 gal 50 quality CO2 foam carrying 200,000# 12/20 Brady Sand. Flush w/13 Bbls Fluid & 10 Bbls CO2. Max pres=5050 psi. Min pres=3800 psi. ISIP=1300 psi. 15 Min SIP=1236 psi. Avg rate=40 BPM. Shut in 2 hrs. Tbg pres to 1450 psi.  
8-21-96: Flow 8 hrs on 22/64" choke at 1400 down to 1000 psi. Shut in. 8-22-96: 100% CO2, left flowing to test tank.  
8-23-96: (Down to 10% CO2. 0% N2). Shut in for pressure build-up.  
8-25-96: SITP = 1240# , flow test well 6-HR'S ending flow rate 404/MCF on 24/64 choke 160# FTP,SI.  
8-26-96: 17-HR'S SITP= 1000#, flow well 6-HR'S, 404/MCF. SI.  
8-27-96: Shut in 15.5 hrs. Tubing pres=900 psi. Flow 9 hrs on 48/64" choke. Tubing pressure from 900 psi down to 50 psi. Recovered 0 Oil, 100 BLW, & gas rate of 200 mcf Gas. Gas contains 10% CO2 & No N2. Shut in at 4 pm.  
8-28-96: Shut in 15 hrs. Flow 6 hrs on 48/64" choke at from 780 psi down to 10 psi. Rec 0 Oil, 79 Water, & gas rate of 144 mcf/Day. Shut in.  
8-29-96: MIRU. Set CIBP in seat nipple above pkr. Remove Frac Tree. Install Stripper Head. Rel pkr. TOH frac tubing & packer. Fill @4357' (PBTD @4655', Bottom perf @2964'). Set packer @2610' (top perf @2692'). Shut in.  
8-30-96: Ran Latch-in Seal Assemble NO SEAT NIPPLE, and tested in at 4000 psi, tubing, Sub. Latch onto pkr @2610'. Remove BOP. Install production tree. Hookup test line. Shut in. Rig down pulling unit.  
8-31-96: Pulled profile plug. No pressure. Fluid level at 300' from surface. Shut in.  
9-01-96 thru 9-3-96: Shut in 24 hrs. 9-04-96 thru 9-16-96: Flowing & testing.  
9-16-96: On production at 10:00 am. Flowing to Sales Meter #11-021-3391.  
9-17-96 thru 10-29-96: Flowing & Testing.  
10-30-96: OPT 0-BO, 19-BW, 22-MCF. 10-31-96: SHUT-IN WELL.

I hereby certify that the information above is true and complete to the best of my knowledge and belief.

SIGNATURE Paula S. Ives TITLE Engineering Assistant DATE 11/15/96  
TYPE OR PRINT NAME Paula S. Ives Telephone No. 397-0432

(This space for State Use)

APPROVED BY \_\_\_\_\_ TITLE \_\_\_\_\_ DATE NOV 19 1996  
CONDITIONS OF APPROVAL, IF ANY:

2A Wildcat San Andres