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SIGNATURE DATE 11/30/94 TYPE OR PRINT NAME Darrell J. Carriger Telephone No. 397-0426 (This specin for State Use) ORIO(NAL SIGNED DE SERVEY JEX FOR APPROVED BY DISTAICT E SUPERVISOR CONDITIONS OF APPROVAL, IF ANY:		
CONDITIONS OF APPROVAL, IF ANY:	NATURE TITLE Engineering Assistant OR PRINT NAME Darrell J. Carriger Deci for State Use) ORIC(MAL SIGNED BY JEXTON Deci for State Use) DRIC(MAL SIGNED BY JEXTON	
		Telephone No. 397-0426

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RECEIVEL

NOV 1 9 1994 OFFICE

DISTRICT	State of New Mexico
P.O. Box 1980, Hobbs, NM 88241-1980	Energy, Minerals and Natural Resources Departn
DISTRICT II	
P.O. Box Drawer DD, Artesia, NM 88211-0719	OIL CONSERVATION DIVISION
DISTRICT III	P.O. Box 2088
1000 Rio Brazos Rd., Aztec, NM 87410	Santa Fe, New Mexico 87504-2088
DISTFICT IV	Santa Fe, New Mexico 07504-2000
P.O. Elox 2088, Santa Fe, NM 87504-2088	
10/	FULLOCATION AND ACREAGE DEDICATION PLAT

State of New Mexico gy, Minerals and Natural Resources Departn

CONSERVATION DIVISION

Form C-102 Revised February 10,1994 Instructions on back Submit to Appropriate District Office State Lease - 4 Copies Fee Lease - 3 Copies

AMENDED REPORT

¹ API Number 30 025 12303		³ Pool Name WILDCAT SAN ANDRES		
⁴ Property Code		perty Name	⁶ Weti No.	
10926		EXICO ~J-	9	
⁷ OGRID Number	•	erator Name	[®] Elevation	
022351		TION & PRODUCTION INC.	3195' DF	
	¹⁰ Surface	Location	3181 Gi	

UI or lot no.	Section	Township	Range	Lot.ldn	Feet From The	North/South Line	Feet From The	East/West Line	County
J	32	24S	38E		1980	SOUTH	1980	EAST	LEA

¹¹ Bottom Hole Location If Different From Surface

Ul or lot no. Section	Township	Range	Lot.ldn	Feet From	The	North/South Line	Feet From The	East/West Line	County
¹² Dedicated Acres 40	¹³ Joint or Infill No	14	Consolidatio	n Code	¹⁵ Orc	ier No.			· · · ·

NO ALLOWABLE WILL BE ASSIGNED TO THIS COMPLETION UNTIL ALL INTERESTS HAVE BEEN CONSOLIDATED OR A NON-STANDARD UNIT HAS BEEN APPROVED BY THE DIVISION

16	1 1 1 1 1 1 1 1 1			17 OPERATOR CERTIFICATION I hereby certify that the information contained herein is true and complete to the best of my knowledge and belief Signature
	J			Printed Name Darrell J. Carriger Position Engineering Assistant Date 9/28/94
#5	1 1 1 1 1 1 1 1	#9 •	<i>1980'</i> >	18 SURVEYOR CERTIFICATION I hereby certify that the well location shown on this plat was plotted from field notes of actual surveys made by me or under my supervision, and that the same is true and correct to the best of my knowledge and belief.
	#4 ±17	#25	●#1	Date Surveyed Signature & Seal of Professional Surveyor
) 330 660 990 13	20 1650 1980 2310 26	40 2000 1500	1000 500 0	Certificate No.

DeSoto/Nichols 3/94 ver 1.10