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State of New Mexico

Ener Ainerals and Natural Resources Department Form C-103 -89

District Office						Revis	ed 1-1-
DISTRICT I		OIL CO	NCFDVAT	ION DIVISION	 		
P.O. Box 1980, Hobbs, NM	88240	OIL CO			WELL API NO.		
DISTRICT II			P.O. Box 20	=	30 025	5 12303	
P.O. Box Drawer DD, Artes	ia, NM 8821	io Santa	a Fe, New Mexi	co 87504-2088	5. Indicate Type of Leas		_
DISTRICT III						STATE 🔀	FEE [
1000 Rio Brazos Rd., Azteo	, NM 87410)			6. State Oil / Gas Lease	No. B - 9311	
SUNDRY NOTICES AND REPORTS ON WELL (DO NOT USE THIS FORM FOR PROPOSALS TO DRILL OR TO DEEPEN OR PLUG BACK TO A DIFFERENT RESERVOIR. USE "APPLICATION FOR PERMIT" (FORM C-101) FOR SUCH PROPOSALS.)					7. Lease Name or Unit Agreement Name WEST DOLLARHIDE DRINKARD UNIT		
1. Type of Well: OIL WELL	GAS WELL	О отн	ΞR				
2. Name of Operator TEXACO EXPLORATION & PRODUCTION INC.					8. Well No. 61		
	P.O. BOX 730	, HOBBS, NM	88240		9. Pool Name or Wildcat DOLLARHIDE	TUBB DRINKARD	
4. Well Location		4000 =	201				
Unit Letter	_ J :	1980 Fe	et From TheSOL	JTH Line and 1980	Feet From The EAST	Line Line	
Section 32	···············	Township 2	4S	Range 38E NA	1PM	LEA COUNTY	
		10. Elevation	(Show whether DF, F	RKB, RT,GR, etc.) 3181' GL			
11.	Check Ar	·		ature of Notice, Repor	t or Other Date		
NOTICE OF I			x to maioato (t	4			
				St	JBSEQUENT REF	PORT OF:	
PERFORM REMEDIAL WORK	ш	PLUG AND ABA	느	REMEDIAL WORK		G CASING	
TEMPORARILY ABANDON		CHANGE PLANS		COMMENCE DRILLING OPE	RATION PLUG ANI	D ABANDONMENT	. [
PULL OR ALTER CASING			-	CASING TEST AND CEMEN	√T JOB □		
OTHER:	CHANGE	OF PLANS	🛛	OTHER:			[
 Describe Proposed or Co any proposed work) SEE 	ompleted Ope RULE 1103	erations (Clear	ly state all pertiner	t details, and give pertiner	nt dates, including estim	nated date of sta	rting
SUMMARY: TEXACO SUBMABANDON THE SUBJECT OF THE SITUATION AND INTO THE ANOTHER C103 INTENT OF TRINKARD FORMATION) A	WELL. BEFO DED IT WOU E WILDCAT UTLINING TH	RE THE ABAN ILD BE MORE SAN ANDRES IE WORK THA	IDONMENT WORK ECONOMMICAL TO S FORMATION. TH T WAS PREVIOUS	WAS COMPLETED, TEXA DPLUG BACK OUT OF THI EREFORE, TEXACO RESE LY PERFORMED (ABANDO	CO RE-EVALUATED E DOLLARHIDE DRINKA PECTFULLY SUBMITS ONING THE DOLLARHID	NE.	
THE FOLLOWING WORK W 1. MIRU BLISS PETROLEUI 2. TIH WITH BIT AND DRILI 3. RIH WITH 5-1/2" CIBP OF 4. RIH WITH 4-1/2" SHOE A 5. RIH WITH 5-1/2" MODEL 6. RU BLACK WARRIOR W 7. SET CEMENT RETAINER AT 5725 AND SOLIFETE	M PLUGGING L OUT CIBP : N WIRELINE : ND 6 3-1/2" [R PACKER C IRELINE TRU R AT 5725'. R	S RIG. INSTAL SLIPS AT 5690 AND SET AT 5 PRILL COLLAR DN 2-7/8" WOR JCK. RAN 638 AN STINGER	.L BOP. 1' AND PUSH TO 63 6675'. RIG DOWN N IS ON 2-7/8" WORK RKSTRING AND SE 1' 2-7/8" TUBING AN ON 2-7/8" WORKS'	VIRE LINE TRUCK. STRING TO 6260'. TAT 5762'. PRESSURE T D 5-1/2" CEMENT RETAINE FRING. LATCH INTO CEMI	R ON WIRELINE	PSI-HELD.	

- , AND SQUEEZED CASING PERFORATIONS ON INTERVAL 5792' 6586' WITH 250 SX CLASS C CEMENT. PULI. OUT OF RETAINER AND REVERSE 10 SX CEMENT FROM 5705' (PBTD).
- 8. DISPLACE ANNULUS WITH CORROSION INHIBITOR. PRESSURE TEST CASING TO 500 PSI.-HELD.
- 9. INSTALL WELLHEAD FLANGE, REMOVE BOP. RDMO. READY TO PLUG BACK.

THE FCLLOWING PROCEDURE TO PLUG BACK HAS NOT BEEN PERFORMED.

- 1. MIRU. INSTALL BOP. CLEAN OUT TO 4900'. PERF. CASING ON INTERVAL 4788' 4806'.
 2. TIH WITH PACKER AND SET AT 4750'. TEST BACKSIDE TO 1000#. FRAC PERFS (4788' 4806') WITH 43000 G GEL AND 127000# SAND. AIR = 30 BPM, PMAX = 8000#.
- 3. RELEASE PACKER AND POH WITH TUBING. CLEAN OUT. RETURN TO PRODUCTION.

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8/94	
Telephone No. 397-0431	
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