

Submit 3 Copies
to Appropriate
District Office

State of New Mexico
Energy, Minerals and Natural Resources Department

Form C-103
Revised 1-1-89

DISTRICT I
P.O. Box 1980, Hobbs, NM 88240

DISTRICT II
P.O. Drawer DD, Artesia, NM 88210

DISTRICT III
1000 Rio Brazos Rd., Aztec, NM 87410

OIL CONSERVATION DIVISION
P.O. Box 2088
Santa Fe, New Mexico 87504-2088

WELL API NO.

30 - 025 - 12303

5. Indicate Type of Lease

STATE ☒

FEE ☐

6. State Oil & Gas Lease No.

B- 9311

SUNDRY NOTICES AND REPORTS ON WELLS
(DO NOT USE THIS FORM FOR PROPOSALS TO DRILL OR TO DEEPEN OR PLUG BACK TO A
DIFFERENT RESERVOIR. USE "APPLICATION FOR PERMIT"
(FORM C-101) FOR SUCH PROPOSALS.)

1. Type of Well:

OIL
WELL ☐

GAS
WELL ☐

OTHER water injection well

2. Name of Operator

Texaco Exploration and Production Inc.

3. Address of Operator

P. O. Box 730 Hobbs, NM 88240

4. Well Location

Unit Letter J : 1980 Feet From The SOUTH Line and 1980 Feet From The East Line
County

Section 32 Township 24-S Range 38-E NMPM LEA

10. Elevation (Show whether DF, RKB, RT, GR, etc.)

3181' GL

11. Check Appropriate Box to Indicate Nature of Notice, Report, or Other Data

NOTICE OF INTENTION TO:

PERFORM REMEDIAL WORK ☐

PLUG AND ABANDON ☒

TEMPORARILY ABANDON ☐

CHANGE PLANS ☐

PULL OR ALTER CASING ☐

OTHER: ☐

SUBSEQUENT REPORT OF:

REMEDIAL WORK ☐ ALTERING CASING ☐

COMMENCE DRILLING OPNS. ☐ PLUG AND ABANDONMENT ☐

CASING TEST AND CEMENT JOB ☐

OTHER: ☐

12. Describe Proposed or Completed Operations (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work) SEE RULE 1103.

- 1) Notify NMOCD 24 hours prior to commencement of plugging.
 - 2) TIH with bit and collars. Drill out CIBP @ 5690'.
 - 3) Tag PBTD @ 6354. Circulate hole clean.
 - 4) GIH with packer, set at 6100' and establish pump-in rate.
 - 5) GIH with cement retainer and 250' tail pipe. Set retainer at 6100'.
 - 6) Squeeze casing with 200 sx class "H" cement. Spot 50' on top.
 - 7) Set CIBP at 3800'. Pump 90 sx cement from 3800'-3100' across Queen and intermediate casing shoe.
 - 8) Tag plug. Pump 25 sx from 2600'-2500' across base of salt.
 - 9) Tag plug. Pump 25 sx from 1320'-1220' across top of salt.
 - 10) Tag plug. Pump 30 sx plug from 300' to the surface.
 - 11) Cut off wellhead and set dry hole marker. Clean location.
- RE: WFX-646

I hereby certify that the information above is true and complete to the best of my knowledge and belief.

SIGNATURE Robert McNaughton TITLE Production Engineer DATE 7-30-93

TYPE OR PRINT NAME Robert McNaughton TELEPHONE NO. 397-0428

(This space for State Use)

Orig. Signed by
Paul Kautz
Geologist

APPROVED BY _____ TITLE _____ DATE _____

CONDITIONS OF APPROVAL, IF ANY:

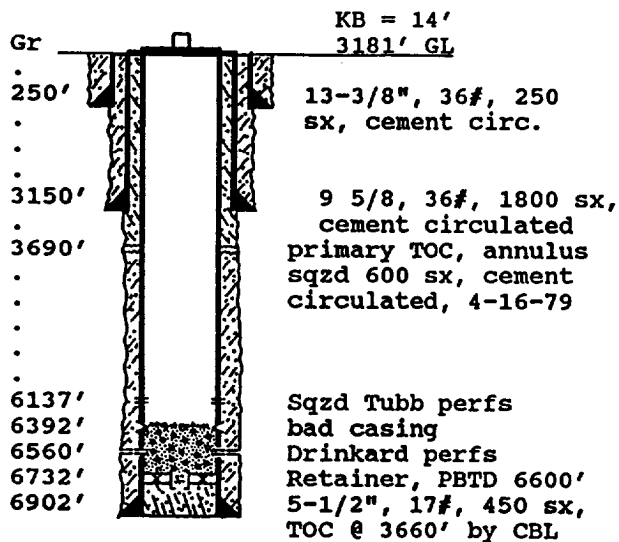
AUG 05 1993

WELL DATA SHEET

PO-113
(7/93)

OPERATOR: Texaco Exploration & Production Inc WELL: West Dollarhide Drinkard Unit #61
 FOOTAGE LOCATION: 1980 FSL, 1980 FEL Sec./Twn/Rng: Unit J, Sec 32, T-24-S, R-38-E
Former Skelly Oil Company Mexico J #9 Lea County, New Mexico

SCHEMATIC



Tops:
 Salt 1271'-2550'
 Queen 3629'-3824'
 Tubb 6048'
 Drinkard 6387'
 Abo 6610'

TABULAR DATA

Surface Casing: Set at: 250'
 Size 13-3/8, 36# Cemented with 250 sx.
 TOC surface ' determined by circulated
 Hole Size 18" Comp. Date 9-15-53

Intermediate casing: Set at: 3150'
 Size 9-5/8", 36# Cemented with 1800 sx.
 TOC surface ' determined by circulated
 Hole Size 12-1/4", Annulus Sqzd 600 sx, 4/79

Production Casing: Set at: 6902'
 Size 5 1/2, 17# Cemented with 450 sx.
 TOC 3660/surf. ' determined by CBL/ Sqz.
 Hole Size 7 7/8, Tubb perms Sqzd 2/72

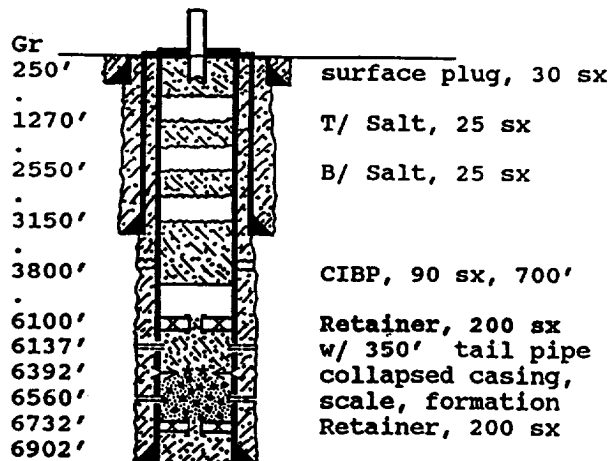
Injection Interval:
6560' to 6586' through: Perforations
** SQZD perms from 6441-6574' taking fluid

Recommended Plug and Abandonment

PO-113
(7/93)

OPERATOR: Texaco Exploration & Production Inc. WELL: West Dollarhide Drinkard Unit #61
 FOOTAGE LOCATION: 1980 FSL, 1980 FEL Sec./Twn/Rng: Unit J, Sec 32, T-24-S, R-38-E
Last injection: 11-85. Lea County, New Mexico

SCHEMATIC



TABULAR DATA

Surface Plug:
 Size 300'-surface Cemented with 30 sx.
1350'-1200' 25
2650'-2500' 25
class "C" cement, 1.32 ft³/sx

Intermediate Plugs:
 Size CIBP Cemented with 90 sx.
3800'-3100'

Producing Zone Plugs:
 Size Retainer Cemented with 200 sx.