

Submit 3 Copies
to Appropriate
District Office

State of New Mexico
Energy, Minerals and Natural Resources Department

Form C-103
Revised 1-1-89

OIL CONSERVATION DIVISION

DISTRICT I
P.O. Box 1980, Hobbs, NM 88240

DISTRICT II
P.O. Drawer DD, Artesia, NM 88210

DISTRICT III
1000 Rio Brazos Rd., Aztec, NM 87410

P.O. Box 2088
Santa Fe, New Mexico 87504-2088

WELL API NO. 30 - 025 - 12303
5. Indicate Type of Lease STATE ☒ FEE ☐
6. State Oil & Gas Lease No. B- 9311
7. Lease Name or Unit Agreement Name WEST DOLLARHIDE DRINKARD UNIT
8. Well No. 61
9. Pool name or Wildcat DOLLARHIDE TUBE DRINKARD
10. Elevation (Show whether DF, RKB, RT, GR, etc.) 3181' GL

SUNDRY NOTICES AND REPORTS ON WELLS
(DO NOT USE THIS FORM FOR PROPOSALS TO DRILL OR TO DEEPEN OR PLUG BACK TO A
DIFFERENT RESERVOIR. USE "APPLICATION FOR PERMIT"
(FORM C-101) FOR SUCH PROPOSALS.)

1. Type of Well: OIL WELL ☐ GAS WELL ☐ OTHER Water Injection
2. Name of Operator Texaco Exploration and Production Inc.
3. Address of Operator P. O. Box 130 Hobbs, NM 88240
4. Well Location Unit Letter J : 1980 Feet From The SOUTH Line and 1980 Feet From The EAST Line Section 32 Township 24-S Range 38-E NMPM LEA
10. Elevation (Show whether DF, RKB, RT, GR, etc.) 3181' GL

11. Check Appropriate Box to Indicate Nature of Notice, Report, or Other Data	
NOTICE OF INTENTION TO:	SUBSEQUENT REPORT OF:
PERFORM REMEDIAL WORK ☒	REMEDIAL WORK ☐
TEMPORARILY ABANDON ☐	ALTERING CASING ☐
PULL OR ALTER CASING ☐	COMMENCE DRILLING OPNS. ☐
OTHER: ☐	PLUG AND ABANDONMENT ☐
	CASING TEST AND CEMENT JOB ☐
	OTHER: ☐

12. Describe Proposed or Completed Operations (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work) SEE RULE 1103.

- (1) MIRU, install BOP and pollution control equipment.
- (2) Unseat packer and TOH with 2 3/8" tubing. Pressure test IPC tubing and visually inspect for external corrosion. Swap out junk tubing joints and replace injection packer.
- (3) GIH with bit and casing scraper on work string. Clean casing to TD. Circulate hole clean.
- (4) GIH with packer. Pressure test casing to 500 psi and locate any holes. POH. Run casing inspection log and evaluate for possible remedial squeezes or casing patches.
- (5) Rerun injection tubing and 5-1/2" LOK-SET injection packer and set above perms.
- (6) Test casing to 600 psi. Displace annulus with corrosion inhibitor. Remove BOP, set packer and flange up tubing head. Test annulus to 600 psi.
- (7) Hook up injection line and put on test. Establish steady rate and set up for injection profile.

I hereby certify that the information above is true and complete to the best of my knowledge and belief.

SIGNATURE Robert McNaughton TITLE Production Engineer DATE 8-19-92
TYPE OR PRINT NAME Robert McNaughton TELEPHONE NO. 397-0428

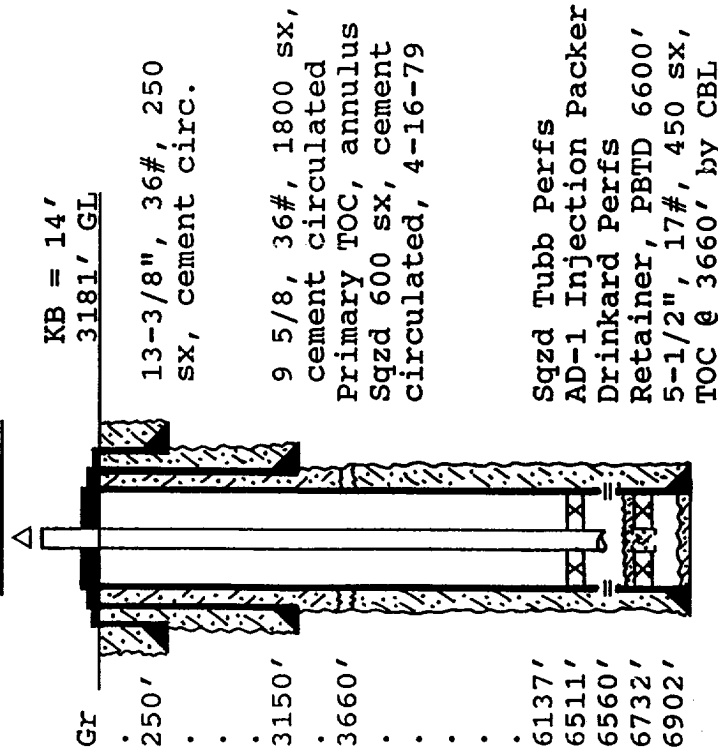
(This space for State Use) ORIGINAL SIGNED BY JERRY SEXTON
DISTRICT I SUPERVISOR

APPROVED BY _____ TITLE _____ DATE AUG 26 '92
CONDITIONS OF APPROVAL, IF ANY:

WELL DATA SHEET

OPERATOR: Texaco Exploration & Production Inc WELL: West Dollarhide Drinkard Unit #61
 FOOTAGE LOCATION: 1980 FSL, 1980 FEL Sec./Twn/Rng: Unit J, Sec 32, T-24-S, R-38-E
 Former Skelly Oil Company Mexico J #9 Lea County, New Mexico

SCHEMATIC



TABULAR DATA

Surface Casing: Set at: 250'
 Size 13-3/8, 36# Cemented with 250 sx.
 TOC surface ' determined by circulated
 Hole Size 18" Comp. Date 9-15-53
Intermediate casing: Set at: 3150'
 Size 9-5/8", 36# Cemented with 1800 sx.
 TOC surface ' determined by circulated
 Hole Size 12-1/4", Annulus Sqzd 600 sx, 4/79
Production Casing: Set at: 6902'
 Size 5 1/2, 17# Cemented with 450 sx.
 TOC 3660/surf. ' determined by CBL/ Sqz.
 Hole Size 7 7/8, Tubb perfs Sqzd 2/72

Injection Interval:

6560' to 6586' through: Perforations
 Tubing: 2 3/8", 4.7#, J-55, IPC, 2000# WP

Estimated Tops:
 Salt 1271'-2550'
 Queen 3629'
 Tubb 6048'
 Drinkard 66387

RECEIVED
 AUG 25 1992
 OCD HOBBS OFFICE