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Form C-103
Supersedes Old
C-102 and C-103
Effective 1-1-65

NEW MEXICO OIL CONSERVATION COMMISSION

3-NMOCC-HOBBS
1-R. J. STARRAK-TULSA
1-A. B. CARY-MIDLAND
1-CK, FOREMAN
1-ELB, ENGR.
1-BH, FIELD CLK
1-CP, CLK
1-FILE

5a. Indicate Type of Lease: State [X] Fee [ ]

5. State Oil & Gas Lease No.: B-9311

SUNDRY NOTICES AND REPORTS ON WELLS

(DO NOT USE THIS FORM FOR PROPOSALS TO DRILL OR TO DEEPEN OR PLUG BACK TO A DIFFERENT RESERVOIR. USE "APPLICATION FOR PERMIT —" (FORM C-101) FOR SUCH PROPOSALS.)

1. OIL WELL [ ] GAS WELL [ ] OTHER- Water Injection Well

7. Unit Agreement Name: West Dollarhide Drinkard Unit

2. Name of Operator: Getty Oil Company

8. Farm or Lease Name: West Dollarhide Drinkard Unit

3. Address of Operator: P. O. Box 730, Hobbs, New Mexico 88240

9. Well No.: 61

4. Location of Well: UNIT LETTER J, 1980 FEET FROM THE South LINE AND 1980 FEET FROM THE East LINE, SECTION 32 TOWNSHIP 24S RANGE 38E NMPM.

10. Field and Pool, or Wildcat: Dollarhide Tubb-Drinkard

15. Elevation (Show whether DF, RT, GR, etc.): 3195' RT

12. County: Lea

16. Check Appropriate Box To Indicate Nature of Notice, Report or Other Data

NOTICE OF INTENTION TO:		SUBSEQUENT REPORT OF:	
PERFORM REMEDIAL WORK [ ]	PLUG AND ABANDON [ ]	REMEDIAL WORK [ ]	ALTERING CASING [ ]
TEMPORARILY ABANDON [ ]		COMMENCE DRILLING OPNS. [ ]	PLUG AND ABANDONMENT [ ]
PULL OR ALTER CASING [ ]	CHANGE PLANS [ ]	CASING TEST AND CEMENT JOB [ ]	
OTHER [ ]		OTHER Squeeze upper channel and perfs. to confine injection interval [X]	

17. Describe Proposed or Completed Operations (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work) SEE RULE 1103.

4-9-79 Ran Howco EZ drill cement retainer and set at 6227'.

4-10-79 Pumped 380 bbls. gelled fresh water with 75# Paraformyldyde, 15# oxygen scavenger, and 5500# lime followed by 75 sxs Class "H" cement (self stress) with 3% CaCl and 1% fluid loss additive. Displaced cement in 2 3/8" tbg. to 6100'. Reversed out 4 sxs cement.

4-11-79 McCullough ran GR Cement Bond Log 6000' to 3000' and found top of cement behind 5 1/2" csg. at 3660'. Had water flow from 5 1/2" csg.

4-12-79 Ran RTTS pkr. Found hole in 5 1/2" csg. between 6134' and 6165'. Set pkr. at 5915'. Halliburton squeezed with 100 sxs Class "C" cement with 2% CaCl and 1% Halad 3 followed with 100 sxs Class "C" cement with 2% CaCl. Displaced cement to 6015'.

4-13-79 McCullough perforated 5 1/2" csg. with 2 holes at 3630'. Ran and set RTTS pkr. at 3418'. Pumped red dye to determine cement volume (145 bbls. to circ. = 814 Cuft)

4-14-79 Halliburton pumped 400 sxs Lite cement with 1/4# flocele/sx, 18# salt, and 2% CaCl,

(CONTINUED)

18. I hereby certify that the information above is true and complete to the best of my knowledge and belief.

SIGNED Dale R. Crockett TITLE Area Superintendent DATE 5-8-79

Dale R. Crockett
Orig. Signed by
Jerry Sexton

APPROVED BY _____ TITLE _____ DATE MAY 11 1979

4-14-79 (CONTINUED) followed with 200 sxs Class "C" cement with 2% CaCl and 18# salt. Circulated 5 sxs. Displaced cement in 5 1/2" csg. to 3525'.

4-16-79 Ran 4 3/4" bit and tagged cement at 3539'. Drilled cement 3559-3633'. Tested 5 1/2" csg. to 1000# for 30 mins. O.K. Drilled cement 5984-6166'. Tested 5 1/2" to 1000# for 30 min. O.K.

4-17-79 Drilled cement retainer at 6220' and cement to 6350'.

4-18-79 Ran 4 1/2" bit. Drilled cement to 6550' and fell free to 6600'.

4-19-79 Ran 4 3/4" tapered mill and milled to 6630'. Ran RTTS pkr. to 5915'.

4-20-79 Cemented with 150 sxs Class "C" cement with 6/10% Halad 9, 2% CaCl; followed with 100 sxs Class "C" cement with 2% CaCl. Displaced 20 bbls.

4-21-79 Ran 4 3/4" bit and drilled cement 5964-6051' - went to 6600'. Had back flow.

4-23-79 Set RTTS at 5853'. Halliburton pumped 1000 gals. Flo Check with 100 sxs Class "C" cement with 1000 gals. Flo Check and 100 sxs Class "C" cement with 2% CaCl and displaced to 6000'.

4-24 to 4-26-79 Ran 4 3/4" bit. Tagged cement and drilled 6045-6587' and broke thru. Ran bit to 6600'. Circulated clean. Tested 5 1/2" csg. with 1000# for 15 min. O.K. No back flow. McCullough perforated Drinkard at 6560',62',66',68',70',74',78',80', and 86' with 1 1/2" jet shot at each interval. Ran Baker Model "R" double grip pkr. and set at 6449'.

4-27-79 Runco acidized Drinkard perfs. 6560-6586' with 1000 gals. 15% HCl acid. Formation feeding 1/2 BPM at 2200#. Had 6 bbls. acid in formation, and cummunicated around pkr. Csg. pressured 500# up to 1700#. Maximum pressure 2500#, min. 1700#, avg. 2200#, rate 7/10 BPM. ISIP 1500#, 5 min. 1400#, 10 min. 1200#, 15 min. 1200#. CRC Western ran Tracer Survey and found 100% of water going in old squeezed interval 6442-45' (immediately below pkr. at 6449' and channeled up to 6404'. Lowered pkr. to 6481'. Pkr. shut off flow from tbg. Csg. still flowing back. Pumped down tbg. 1 BPM at 2400#. No indication of communication

4-28-79 Ran Arrow tension pkr. and set at 6511-14' and Baker Model "B" tension pkr. and set at 6082-85' with 14,000# tension. Displaced csg. with 150 bbls. fresh water with 55 gals. Tretolite KW-37 Corrosion Inhibitor and 10# Oxygen Scavenger.

4-30-79 Put well back on injection.