| SUBJECT TO  | 2. Cement sque with 300 sa 3. Set lined 1 4. Load tubing 5. Return well Drinkard pe  1 hereby certify that the information (signed) D. R. Grow | eze perforations icks cement in 2 s injection tubing a c-casing annulus w to active inject erfs. 6504-6716'. | tages. Re-squeeze if and packer at ± 6450'. With treated water. In status, injecting a THE COMMISSING A HOURS PRICE.   | water through  ON MUST BE  OR TO COMME | NOTIFIED<br>NCING WORK                | 7           |
|--|--|--|--|--|---------------------------------------|-------------|
| NEW MEXICO OIL CONSERVATION COMMISSION  Effective 11-65  State   | 2. Cement sque with 300 sa 3. Set lined i 4. Load tubing 5. Return well Drinkard pe  | eze perforations acks cement in 2 s injection tubing a casing annulus w to active inject erfs. 6504-6716'.   | tages. Re-squeeze if and packer at ± 6450'. With treated water. In status, injecting a THE COMMISSING A HOURS PRICE.   | water through  ON MUST BE  OR TO COMME | NOTIFIED<br>NCING WORK                |             |
| NEW MEXICO OIL CONSERVATION COMMISSION  CREETED 11-65  SUBJECT FOR SUBJECT CONTROL OF SUBJECT FOR SUBJ | 2. Cement sque with 300 sa 3. Set lined 1 4. Load tubing 5. Return well Drinkard pe  | eze perforations acks cement in 2 so injection tubing a casing annulus we to active injecterfs. 6504-6716'.  | tages. Re-squeeze if and packer at ± 6450'. With treated water. Sion status, injecting a THE COMMISSION AND PRICE CALLED PRICE COMMISSION AND PRICE CALLED PRICE COMMISSION AND PRICE CALLED PRICE CALLE | water through  ON MUST BE  OR TO COMME |                                       | -           |
| NEW MEXICO OIL CONSERVATION COMMISSION  Elective 1-05  So. Indicute Type of Leane Size X  So. So. Indicute Type of Leane Size X  So. So. Indicute X  So. Indicute X  So. So. Indicute X  So. Indicute X  So. Indicute X  So. So. Indicute X  So. Indicute  | <ol> <li>Cement sque with 300 sa</li> <li>Set lined 1</li> <li>Load tubing</li> <li>Return well</li> </ol>                                     | eze perforations acks cement in 2 s injection tubing a -casing annulus w to active inject                    | stages. Re-squeeze if a sind packer at ± 6450'. With treated water. Sion status, injecting a   | nece <b>ss</b> ary.<br>water through   |                                       |             |
| NEW MEXICO OIL CONSERVATION COMMISSION    Construction   Construct | <ol> <li>Cement sque with 300 sa</li> <li>Set lined 1</li> <li>Load tubing</li> <li>Return well</li> </ol>                                     | eze perforations acks cement in 2 s injection tubing a -casing annulus w to active inject                    | stages. Re-squeeze if a sind packer at ± 6450'. With treated water. Sion status, injecting a   | nece <b>ss</b> ary.<br>water through   |                                       |             |
| NEW MEXICO OIL CONSERVATION COMMISSION  Effective 1-05  So. Indicute Type of Labor  State X  So.   | <ol> <li>Cement sque with 300 sa</li> <li>Set lined 1</li> <li>Load tubing</li> <li>Return well</li> </ol>                                     | eze perforations acks cement in 2 s injection tubing a -casing annulus w to active inject                    | stages. Re-squeeze if a sind packer at ± 6450'. With treated water. Sion status, injecting a   | nece <b>ss</b> ary.<br>water through   |                                       |             |
| NEW MEXICO OIL CONSERVATION COMMISSION  Elective 1-05  So. Indicute Type of Leane Size X  So. So. Indicute Type of Leane Size X  So. So. Indicute X  So. Indicute X  So. So. Indicute X  So. Indicute X  So. Indicute X  So. So. Indicute X  So. Indicute  | <ol> <li>Cement sque with 300 sa</li> <li>Set lined 1</li> <li>Load tubing</li> <li>Return well</li> </ol>                                     | eze perforations acks cement in 2 s injection tubing a -casing annulus w to active inject                    | stages. Re-squeeze if a sind packer at ± 6450'. With treated water. Sion status, injecting a   | nece <b>ss</b> ary.<br>water through   |                                       |             |
| NEW MEXICO OIL CONSERVATION COMMISSION    Construction   Construct | <ol> <li>Cement sque with 300 sa</li> <li>Set lined 1</li> <li>Load tubing</li> <li>Return well</li> </ol>                                     | eze perforations acks cement in 2 s injection tubing a -casing annulus w to active inject                    | stages. Re-squeeze if a sind packer at ± 6450'. With treated water. Sion status, injecting a   | nece <b>ss</b> ary.<br>water through   |                                       |             |
| NEW MEXICO OIL CONSERVATION COMMISSION  FILE U.5.0.5. LAND OFFICE OCCUPATOR  SUNDRY NOTICES AND REPORTS ON WELLS  BO NOT DEL THE PROPERTY OF COMMISSION  SUNDRY NOTICES AND REPORTS ON WELLS  WILL  STATE OF COMMISSION  WILL  STATE OF COMMISSION  SUNDRY NOTICES AND REPORTS ON WELLS  WILL  STATE OF COMMISSION  WILL  STATE OF COMMISSION  WILL  SO NOT DEL THE PROPERTY OF COMMISSION  WILL  STATE OF COMMISSION  WILL  STATE OF COMMISSION  WILL  SUNDRY NOTICES AND REPORTS ON WELLS  WILL  STATE OF COMMISSION  SUNDRY NOTICES AND REPORTS ON WELLS  WEST LOUIS AND A COMMISSION  WHIT LET'S DELL'S COMMISSION  WILL  STATE OF COMMISSION  STATE OF COMMISSION  SUBSIDERING  WEST LOUIS ACCUMENT OF COMMISSION  STATE OF COMMISSION  SUBSIDERING  WEST LOUIS ACCUMENT OF COMMISSION  SET OF COMMISSION  ALTERING CASING  COMMISSION  ALTERING CASING  COMMISSION  ALTERING CASING  FRUIT AND SELVENT FOR CASING  COMMISSION  ALTERING CASING  FRUIT AND SELVENT FOR CASING  COMMISSION  ALTERING CASING  COMMISSION  ALTERING CASING  FRUIT AND SELVENT FOR CASING  COMMISSION  ALTERING CASING  FRUIT AND SELVENT FOR CASING  FRUIT AND SELVENT FOR CASING  COMMISSION  ALTERING CASING  FRUIT AND SELVENT FOR CASING  FRUIT AND SEL | <ol> <li>Cement sque with 300 sa</li> <li>Set lined 1</li> <li>Load tubing</li> <li>Return well</li> </ol>                                     | eze perforations acks cement in 2 s injection tubing a -casing annulus w to active inject                    | stages. Re-squeeze if a sind packer at ± 6450'. With treated water. Sion status, injecting a   | nece <b>ss</b> ary.<br>water through   |                                       |             |
| NEW MEXICO OIL CONSERVATION COMMISSION    State  | <ol> <li>Cement sque with 300 sa</li> <li>Set lined 1</li> <li>Load tubing</li> <li>Return well</li> </ol>                                     | eze perforations acks cement in 2 s injection tubing a -casing annulus w to active inject                    | stages. Re-squeeze if and packer at ± 6450'. With treated water. Sion status, injecting a  | nece <b>ss</b> ary.<br>water through   |                                       |             |
| NEW MEXICO OIL CONSERVATION COMMISSION    Concentration   Sunday Hotices and received   South   South  | <ol> <li>Cement sque with 300 sa</li> <li>Set lined 1</li> <li>Load tubing</li> <li>Return well</li> </ol>                                     | eze perforations acks cement in 2 s injection tubing a -casing annulus w to active inject                    | stages. Re-squeeze if a and packer at ± 6450°. With treated water.   | nece <b>ssary.</b>                     |                                       |             |
| SANTAFE   NEW MEXICO OIL CONSERVATION COMMISSION   Edicative 11-65   | <ol> <li>Cement sque with 300 sa</li> <li>Set lined 1</li> <li>Load tubing</li> </ol>  | eze perforations<br>icks cement in 2 s<br>njection tubing a<br>g-casing annulus w                            | stages. Re-squeeze if a and packer at ± 6450°. With treated water.   | nece <b>ssary.</b>                     |                                       |             |
| SUNDRY NOTICES AND REPORTS ON WELLS  OUT THIS SERVICE STATE  | 2. Cement sque with 300 sa   | eze perforations<br>cks cement in 2 s  | stages. Re-squeeze if  | necessary.                             | · · · · · · · · · · · · · · · · · · · |             |
| SANTA FE   NEW MEXICO OIL CONSERVATION COMMISSION   Elective 14-65   | <ol> <li>Cement sque</li> </ol>  | eze perforations   | 0442-0495 and upper c  | THE TANK OF                            |                                       |             |
| SANTARE  U.S.G.S.  LAND OFFICE  U.S.G.S.  SUNDRY NOTICES AND REPORTS ON WELLS  LINE OF A CONSTRUCTION OF THE SANTAR CONTROL OF | 1. Nove in wor   | WOAST HILTE'S SULL   | 6442_64061 and among all   | packer.<br>hennel from 6               | 000-64421                             |             |
| SANTAFE  NEW MEXICO OIL CONSERVATION COMMISSION  Effective 1-1-65  Sa. Indicute Type of Leade State X Fee  5. State OI & Fee  5. State OI & Fee  5. State OI & Gas Leade No.  8-9311  100 NOT USE THIS FORM FOR MEMORY - OF THE PORT SON WELLS  100 NOT USE THIS FORM FOR MEMORY - OF THE PORT SON WELLS  100 NOT USE THIS FORM FOR MEMORY - OF THE PORT SON WELLS  100 NOT USE THIS FORM FOR MEMORY - OF THE PORT SON WELLS  100 NOT USE THIS FORM FOR MEMORY - OF THE PORT SON WELLS  100 NOT USE THIS FORM FOR MEMORY - OF THE PORT SON WELLS  100 NOT USE THIS FORM FOR MEMORY - OF THE PORT SON WELLS  110 NOTICE OF THE PORT OF THE SOUTH WELLS  111 NOTICE OF INTENTION TO:  112 COUNTY  113 NOTICE OF INTENTION TO:  114 NOTICE OF INTENTION TO:  115 ELEVETION (Show whether DF, RT, GR, ctc.)  116 PORT OF THE PORT OF:  117 NOTICE OF INTENTION TO:  118 COMMENCE DRILLING OPNS.  119 COMMENCE DRILLING OPNS.  120 COUNTY  140 AND ABANDON OF THE PLUS AND ABANDON OF THE PORT OF:  15 COMMENCE DRILLING OPNS.  16 COMMENCE DRILLING OPNS.  17 DESCRIPTION OF STATE OF THE PLUS AND ABANDON |  | Provos unit Dull   | injection tubing and   | nacker                                 |                                       |             |
| SANTAFE  NEW MEXICO OIL CONSERVATION COMMISSION  Effective 1-1-65  Sa. Indicute Type of Leade State X Fee  S. State X Fee  S. State OI & Fee  S. State OI & Gas Leade No.  B-9311  100 NOT USE THIS FOW FOR MEXICATION FOR MEMORY - OF FEORETS ON WELLS  1.  |  |  | •  |  |                                       |             |
| SAIT AFE    NEW MEXICO OIL CONSERVATION COMMISSION   Effective 14-65   | work) SEE RULE 1103.   |  | , and good person  | · ·                                    | on one of smithing with               | r. opo      |
| SAIT AFE  NEW MEXICO OIL CONSERVATION COMMISSION  Effective 1-1-65  Sa. Indicate Type of Leade  State 2  | confine injection  | n interval   | · · -   ·  | ent dates, including                   | estimated date of starting any        | Drope       |
| SAITAFE  NEW MEXICO OIL CONSERVATION COMMISSION  Effective 1-1-65  State Discription State Type of Leave State Department of Grant Conservation Commission  South Type of Leave State Department of Grant Conservation Conservatio |  |  |  |  |                                       |             |
| NEW MEXICO OIL CONSERVATION COMMISSION  FILE  U.S.G.S.  LAND OFFICE OPERATOR  SUNDRY NOTICES AND REPORTS ON WELLS  (00 NOT USE THIS FOLK FOLK FOLK FOLK FOLK FOLK FOLK FOLK  | ULL OR ALTER CASING  | CHANGE   |  | EMENT JOB                              |                                       |             |
| NEW MEXICO OIL CONSERVATION COMMISSION  Effective 1-1-65  Sa, Indicute Type of Leader State  | <b>严</b>   | PLUG AN  | <b>1</b>   | 4G OPHS.                               | •                                     | 4EN T       |
| SUNDRY NOTICES AND REPORTS ON WELLS  TO NOTE OF THE OTHER PROPERTY OF THE PROP | PRESSUR BENEGIAL WAS T   |  |  | <b>(</b> —1                            | •                                     |             |
| NEW MEXICO OIL CONSERVATION COMMISSION  Effective 1-1-65  So. Indicate Type of Lease State X Fee S. State X Fee |  |  | o indicate Nature of Notice  | _                                      |                                       |             |
| NEW MEXICO OIL CONSERVATION COMMISSION  FILE  U.S.G.S.  LAND OFFICE OPERATOR  SUNDRY NOTICES AND REPORTS ON WELLS  100 NOT USE THIS FORM FOR MERINAL TO THIS LOW TO CAPPER OF PROPERTY ACCOUNTS.  USE "APPLICATION FOR PERMIT —" PROPERTY OF SUMPLE RACK TO A OFFICE NOTIFICATION FOR PERMIT—" PROPERTY OF SUMPLE RACK | Chec   | Acuraniana Boy T   |  | a Papar as Oak                         |                                       | 777         |
| SANTA FE  FILE  U.S.G.S.  LAND OFFICE  OPERATOR  SUNDRY NOTICES AND REPORTS ON WELLS  TOO NOT USE THIS FORM FOR MECHANALS TO MAIL ON TO CARRES ON WELLS  OTHER  WILL  OTHER  WATER  OTHER  Cetty 011 Company  Address of Operator  P. O. Boyk 1351, Midland, Texas 79702  UNIT LETTER  J 1980 FEET FROM THE SOUTH LINE AND 1980 FEET FROM DOLLARD OF TIME  NEW MEXICO OIL CONSERVATION COMMISSION  Sa, Indicute Type of Leade State X 5a, Indicute Type of Leade State State X 5a, Ind |  | 15. Elevetion  | •  | -                                      |                                       | <i>    </i> |
| SANTA FE  NEW MEXICO OIL CONSERVATION COMMISSION  Effective 1-1-65  State I Sa. Indicate Type of Leade State I Fee  State  | THE BASE LINE, SE  | CTION TOW  | NSHIP 245 RANGE 3  | 38E                                    |                                       |             |
| SANTA FE  PILE  U.S.G.S.  LAND OFFICE  OPERATOR  SUNDRY HOTICES AND REPORTS ON WELLS  LOG NOT USE THIS FOR MERICATION FOR MERI |  |  |  |  |                                       | 111         |
| SANTA FE  FILE  U.S.G.S.  LAND OFFICE  OPERATOR  SUNDRY NOTICES AND REPORTS ON WELLS  TO HOLL OF THIS FORM FOR PROPERTIES FOR PLEASE FOR PROPERTY OF P | •  | 1980 FEET FROM T   | HE South LINE AND 10   | 980 FEFT FROM                          |                                       |             |
| SANTA FE  PILE  U.S.G.S.  LAND OFFICE  OPERATOR  SUNDRY NOTICES AND REPORTS ON WELLS  100 NOT USE THIS FORM FOR MERIDALE TO PRINT ON THE PROPERTY OF DEPORTS ON WELL  OFFICE  OFFICE  SUNDRY NOTICES AND REPORTS ON WELLS  100 NOT USE THIS FORM FOR MERIDALE TO PRINT OF THE PROPERTY OF DEPORTS ON WELL  OFFICE  OFFICE  OTHER.  WELL  OTHER.  WATER Injection Well  Cetty Oil Company  NEW MEXICO OIL CONSERVATION COMMISSION  Effective 1-1-65  Sa, Indicute Type of Lease  State X Fee  S, State X Fee  S | P. O. Box 1351   | . Midland, Texas   | 79702  |  | 61                                    | ıt          |
| SANTA FE  PILE  U.S.G.S.  LAND OFFICE  OPERATOR  SUNDRY NOTICES AND REPORTS ON WELLS  LOO NOT USE THIS FORM FOR MERCHANISTIC OF TO CAPPER ON PLUE BACK TO A DIFFERENT RESERVOIR.  LOO NOT USE THIS FORM FOR MERCHANIST AND REPORTS ON WELLS  OTHER  WILL  W | 3. Address of Operator   | <u>auy</u>   |  |  |                                       |             |
| SANTA FE  NEW MEXICO OIL CONSERVATION COMMISSION  Effective 1-1-65  Suito Type of Leade  State Type of Leade  Stat | •  |  | •  |  | Vest Dollarhide                       |             |
| SANTA FE  NEW MEXICO OIL CONSERVATION COMMISSION  Effective 1-1-65  Subjective 1-1-65  State   | weit [ ] weit [ ]  | other. Wate  | r Injection Well   |  | 1                                     |             |
| NEW MEXICO OIL CONSERVATION COMMISSION  FILE  U.S.G.S.  LAND OFFICE  CPERATOR  NEW MEXICO OIL CONSERVATION COMMISSION  Effective 1-1-65  Sa. Indicute Type of Lease  State X Fee  S. State Oil & Gas Lease No.  B-9311   |  | ICATION FOR PERMIT 1" (ros.  | H C-101, FOR SUSH PROPUSALS.   | RESERVOIN,                             | 7. Unit Agreement Name                | 777.        |
| SANTA FE  NEW MEXICO OIL CONSERVATION COMMISSION  Effective 1-1-65  Sa. Indicute Type of Lease  State X Fee  S. State Oil & Gas Lease No.  | SUN.   | IDRY NOTICES AND F   | REPORTS ON WELLS   |  |                                       |             |
| SANTA FE NEW MEXICO OIL CONSERVATION COMMISSION  FILE  U.S.G.S.  LAND OFFICE  NEW MEXICO OIL CONSERVATION COMMISSION  Effective 1-1-65  Sa. Indicute Type of Lease  State X Fee  |  |  |  |  | 1                                     | ٠.          |
| FILE  NEW MEXICO OIL CONSERVATION COMMISSION  Effective 1-1-65   | CPERATOR   |  |  |  |                                       |             |
| SANTA FE NEW MEXICO OIL CONSERVATION COMMISSION Effective 1-1-65   |  |  |  |  | Sa. Indicute Type of Lease            |             |
| $\Gamma_{c}100$ and $\Gamma_{c}100$  | U.S.G.S.   |  |  |  | Effective 1-1-02                      |             |
| DISTRIBUTION  Form C-103 Supersedes Old  | FILE U.S.G.S. LAND OFFICE  | NEW MEX  | CICO OIL CONSERVATION COM  | MISSION                                |                                       |             |

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OIL CONSERVATION COMM. HOBBS, N. M.