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NEW MEXICO OIL CONSERVATION COMMISSION

Form C-103
Supersedes Old
C-102 and C-103
Effective 1-1-65

SUNDRY NOTICES AND REPORTS ON WELLS

(DO NOT USE THIS FORM FOR PROPOSALS TO DRILL OR TO CEMENT OR PLUG BACK TO A DIFFERENT RESERVOIR. USE "APPLICATION FOR PERMIT - A" (FORM C-101, FOR SUCH PROPOSALS.)

1. OIL WELL <input type="checkbox"/> GAS WELL <input type="checkbox"/> OTHER- <u>Water Injection Well</u>
2. Name of Operator <u>Getty Oil Company</u>
3. Address of Operator <u>P. O. Box 1351, Midland, Texas 79702</u>
4. Location of Well UNIT LETTER <u>J</u> <u>1980</u> FEET FROM THE <u>South</u> LINE AND <u>1980</u> FEET FROM THE <u>East</u> LINE, SECTION <u>32</u> TOWNSHIP <u>24S</u> RANGE <u>38E</u> NMPM.
15. Elevation (Show whether DF, RT, GR, etc.) <u>3195' RT</u>

5a. Indicate Type of Lease State <input checked="" type="checkbox"/> Fee <input type="checkbox"/>
5. State Oil & Gas Lease No. <u>B-9311</u>
7. Unit Agreement Name <u>West Dollarhide</u>
8. Name of Lease Owner <u>Drinkard Unit</u>
9. Well No. <u>61</u>
10. Field and Pool, or Wildcat <u>Dollarhide Tubb-Drinkard</u>
12. County <u>Lea</u>

Check Appropriate Box To Indicate Nature of Notice, Report or Other Data
NOTICE OF INTENTION TO: SUBSEQUENT REPORT OF:

PERFORM REMEDIAL WORK <input type="checkbox"/>	PLUG AND ABANDON <input type="checkbox"/>	REMEDIAL WORK <input type="checkbox"/>	ALTERING CASING <input type="checkbox"/>
TEMPORARILY ABANDON <input type="checkbox"/>	CHANGE PLANS <input type="checkbox"/>	COMMENCE DRILLING OPS. <input type="checkbox"/>	PLUG AND ABANDONMENT <input type="checkbox"/>
PULL OR ALTER CASING <input type="checkbox"/>	OTHER <u>Squeeze upper channel and perfs. to confine injection interval</u> <input checked="" type="checkbox"/>	CASING TEST AND CEMENT JOBS <input type="checkbox"/>	OTHER <input type="checkbox"/>

17. Describe Proposed or Completed Operations (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work) SEE RULE 1103.

1. Move in workover unit. Pull injection tubing and packer.
2. Cement squeeze perforations 6442-6495' and upper channel from 6000-6442' with 300 sacks cement in 2 stages. Re-squeeze if necessary.
3. Set lined injection tubing and packer at \pm 6450'.
4. Load tubing-casing annulus with treated water.
5. Return well to active injection status, injecting water through Drinkard perfs. 6504-6716'.

THE COMMISSION MUST BE NOTIFIED
24 HOURS PRIOR TO COMMENCING WORK

18. I hereby certify that the information above is true and complete to the best of my knowledge and belief.

(signed) D. R. Crow
SIGNED D. R. Crow TITLE Lead Clerk DATE April 26, 1977
Orig. Signed by
APPROVED BY Jerry Sexton TITLE Dist. 1, Supv.
CONDITIONS OF APPROVAL, IF ANY

APR 29 1977

RECEIVED

APR 28 1977

**OIL CONSERVATION COMM.
HOBBS, N. M.**