NEW MEXICO OIL CONSERVATION COMMISSION TATE Fbim C-104 REQUEST FOR ALLOWABLE Supersodes Old C-104 and C-1 F) E Effective 1-1-65 AND G.S. AUTHORIZATION TO TRANSPORT OIL AND NATURAL GAS ID OFFICE OIL **TRANSPORTER** GAS **OPERATOR** PRORATION OFFICE Getty Oil Company Address P. O. Box 1351, Midland, Texas 79702 Reason(s) for filing (Check proper box) Other (Please explain) New Well Change in Transporter of: Skelly Oil Company merged with Getty Recompletion OIL Dry Gas Oil Company effective 1-31-77 Change in Ownership X Casinghead Gas Condensate If change of ownership give name and address of previous owner ____ Skelly Oil Company, P. O. Box 1351, Midland, Texas 79702 II. DESCRIPTION OF WELL AND LEASE Well No. Pool Name, Including Formation Lease Name Kind of Lease Lease No. West Dollarhide Drinkard Dollarhide Tubb-Drinkard State, Federal or Fee 13-9311 Location Unit 980 Unit Letter Feet From The OOUTH Line and 1980 EAST Feet From The 32 Line of Section Township Range 38E NMPM Lea County III. DESIGNATION OF TRANSPORTER OF OIL AND NATURAL GAS Name of Authorized Transporter of Oil or Condensate Address (Give address to which approved copy of this form is to be sent) None - Input Name of Authorized Transporter of Casinghead Gas or Dry Gas Address (Give address to which approved copy of this form is to be sent) None Unit If well produces oil or liquids, give location of tanks. Sec. Twp. P.ge. Is gas actually connected? When If this production is commingled with that from any other lease or pool, give commingling order number: V. COMPLETION DATA Oil Well New Well Workover Deepen Plug Back Same Res'v. Dill. Re Designate Type of Completion - (X) Date Spudded Date Compl. Ready to Prod. Total Depth P.B.T.D. Elevations (DF, RKB, RT, GR, etc.) Name of Producing Formation Top Oil/Gas Pay Tubing Depth Perforations Depth Casing Shoe TUBING, CASING, AND CEMENTING RECORD HOLE SIZE CASING & TUBING SIZE DEPTH SET SACKS CEMENT V. TEST DATA AND REQUEST FOR ALLOWABLE (Test must be after recovery of total volume of load oil and must be smal to or exceed top allowable for this depth or be for full 24 hours) OIL WELL Date First New Oil Run To Tanks Date of Test Producing Method (Flow, pump, gas lift, etc.) Length of Test Tubing Pressure Casing Pressure Choke Size Actual Prod. During Test Oil - Bbls. Water - Bbls. Gas - MCF GAS WELL Actual Prod. Test-MCF/D Length of Test Bbls. Condensate/MMCF Gravity of Condensate Testing Method (pitot, back pr.) Tubing Pressure (Shut-in) Cosing Pressure (Shut-in) Choke Size I. CERTIFICATE OF COMPLIANCE OIL CONSERVATION COMMISSION FEB 10 1977 I hereby certify that the rules and regulations of the Oil Conservation APPROVED. Commission have been complied with and that the information given above is true and complete to the best of my knowledge and belief. Orig. Signed by BY. Jerry Sexten Dist 1, Supv. TITLE (SIGNED) LELAND FRANZ This form is to be filed in compliance with RULE 1104.

(Signature) Leland Franz

District Production Manager

February 1,

(Tule)

(Date)

If this is a request for ellowable for a newly drilled or despended well, this form must be accompanied by a tabulation of the deviation tosts taken on the well in accordance with NULE 111.

All sections of this form must be filled out completely for allowable on new and recompleted wells.

Fill out only Sections I. II. III. and VI for changes of owner, well name or number, or transporter, or other such change of condition.

RECEIVED