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NEW MEXICO OIL CONSERVATION COMMISSION

Form C-103
Supersedes Old
C-102 and C-103
Effective 1-1-65

5a. Indicate Type of Lease State <input checked="" type="checkbox"/> Fee <input type="checkbox"/>
5. State Oil & Gas Lease No. B-9311

SUNDRY NOTICES AND REPORTS ON WELLS

(DO NOT USE THIS FORM FOR PROPOSALS TO DRILL OR TO DEEPEN OR PLUG BACK TO A DIFFERENT RESERVOIR.
USE "APPLICATION FOR PERMIT" (FORM C-101) FOR SUCH PROPOSALS.)

1. OIL WELL <input type="checkbox"/> GAS WELL <input type="checkbox"/> OTHER- Water Injection	7. Unit Agreement Name West Dollarhide Drinkard Unit
2. Name of Operator Skelly Oil Company	8. Farm or Lease Name West Dollarhide Drinkard Unit
3. Address of Operator P. O. Box 1351, Midland, Texas 79701	9. Well No. 61
4. Location of Well UNIT LETTER J , 1980 FEET FROM THE South LINE AND 1980 FEET FROM THE East LINE, SECTION 32 TOWNSHIP 24S RANGE 38E NMPM.	10. Field and Pool, or Wildcat Dollarhide Tubb-Drinkard
15. Elevation (Show whether DF, RT, GR, etc.) 3195' RT	12. County Lea

Check Appropriate Box To Indicate Nature of Notice, Report or Other Data
NOTICE OF INTENTION TO:

PERFORM REMEDIAL WORK ☐
TEMPORARILY ABANDON ☐
PULL OF ALTER CASING ☐
OTHER ☐

PLUG AND ABANDON ☐
CHANGE PLANS ☐
OTHER ☐

SUBSEQUENT REPORT OF:
REMEDIAL WORK ☐
COMMENCE DRILLING OPNS. ☐
CASING TEST AND CEMENT JOB ☐
OTHER **Plug back and squeeze** ☒

17. Describe Proposed or Completed Operations (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work.) SEE RULE 1103.

- 1) Rigged up workover rig 2-8-72. Pulled tubing and packer.
- 2) Cleaned out with bit 6846-6894'.
- 3) Set cement retainer at 6732'.
- 4) Squeezed perforations 6748-6850' with 200 sacks expanding cement and displaced to 6732'.
- 5) Set E-Z Drill bridge plug at 6433' and dumped 100# Hydromite on plug.
- 6) Set packer at 5312'. Pumped in 500 gallons Ben-Gum, then squeezed perforations 6137-6424' with 300 sacks expanding cement. WOC 16 hours. Pulled packer.
- 7) Drilled out cement 5885-6405'. Tested squeeze job; did not hold.
- 8) Set packer at 5345' and resqueezed perforations 6137-6424' with 250 sacks expanding cement. Squeeze failed.
- 9) Resqueezed perforations 6137-6424' with 250 sacks expanding cement. Pulled packer.
- 10) Drilled out cement 5885-6428'. Tested squeeze on perforations 6137-6424' with 1500# for 30 minutes; held OK. Drilled out bridge plug at 6433' and cleaned out to 6732'.
- 11) Ran 2-3/8" OD tubing and set packer at 5849'.
- 12) Loaded casing annulus behind tubing with water treated with inhibitors.
- 13) Hooked well to injection system and resumed injecting water on Feb. 15, 1972, through 5-1/2" OD casing perforations 6442-6574' and 6610-6716' into the Tubb-Drinkard reservoir at a rate of 1650 bbls. per day at 1125#.

18. I hereby certify that the information above is true and complete to the best of my knowledge and belief.

SIGNED (Signed) D. R. Crow TITLE Lead Clerk DATE Feb. 22, 1972

APPROVED BY John R. [Signature] TITLE Geologist DATE FEB 25 1972

CONDITIONS OF APPROVAL, IF ANY:

RECEIVED

FEB 2 1972

OIL CONSERVATION COMM.
HOUSTON, TEXAS