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LAND OFFICE	
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NEW MEXICO OIL CONSERVATION COMMISSION

Form C-103
Supersedes Old
C-102 and C-103
Effective 1-1-65

5a. Indicate Type of Lease State <input type="checkbox"/> Fee <input type="checkbox"/>	
5. State Oil & Gas Lease No. B-9311	
7. Unit Agreement Name West Dollarhide Drinkard Unit	
8. Farm or Lease Name West Dollarhide Drinkard Unit	
9. Well No. 61	
10. Field and Pool, or Wildcat Dollarhide Tubb-Drinkard	
12. County Lea	

SUNDRY NOTICES AND REPORTS ON WELLS
(DO NOT USE THIS FORM FOR PROPOSALS TO DRILL OR TO DEEPEN OR PLUG BACK TO A DIFFERENT RESERVOIR, USE "APPLICATION FOR PERMIT -" (FORM C-101) FOR SUCH PROPOSALS.)

1. OIL WELL <input type="checkbox"/> GAS WELL <input type="checkbox"/> OTHER- Water Injection	2. Name of Operator Skelly Oil Company
3. Address of Operator P. O. Box 1351, Midland, Texas 79701	4. Location of Well UNIT LETTER J 1980 FEET FROM THE South LINE AND 1980 FEET FROM East LINE, SECTION 32 TOWNSHIP 24S RANGE 38E NMPM.
15. Elevation (Show whether DF, RT, GR, etc.) 3195' RT	

Check Appropriate Box To Indicate Nature of Notice, Report or Other Data
NOTICE OF INTENTION TO:

PERFORM REMEDIAL WORK <input type="checkbox"/>	PLUG AND ABANDON <input type="checkbox"/>
TEMPORARILY ABANDON <input type="checkbox"/>	CHANGE PLANS <input type="checkbox"/>
PULL OR ALTER CASING <input type="checkbox"/>	OTHER Plug back and squeeze <input checked="" type="checkbox"/>

SUBSEQUENT REPORT OF:

REMEDIAL WORK <input type="checkbox"/>	ALTERING CASING <input type="checkbox"/>
COMMENCE DRILLING OPNS. <input type="checkbox"/>	PLUG AND ABANDONMENT <input type="checkbox"/>
CASING TEST AND CEMENT JOB <input type="checkbox"/>	OTHER <input type="checkbox"/>

17. Describe Proposed or Completed Operations (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work) SEE RULE 1103.

To confine injection to the main Drinkard and upper Abo Zones, we propose the following:

- 1) Move in workover rig and pull tubing and packer.
- 2) Clean out to 6875'.
- 3) Set cement plug from 6875' - 6800'.
- 4) Set bridge plug at 6435' and squeeze perforations 6137' - 6424'.
- 5) After cement has set, drill out cement plug and bridge plug.
- 6) Clean out to 6800'.
- 7) Run internally-coated tubing, set packer at approximately 6435' and return well to injection status.

18. I hereby certify that the information above is true and complete to the best of my knowledge and belief.

SIGNED <u>(Signed) D. R. Crow</u>	TITLE <u>Lead Clerk</u>	DATE <u>Dec. 2, 1971</u>
APPROVED BY <u>Joe D. Raney</u> Dist. I. Supv.	TITLE _____	DATE <u>DEC 3 1971</u>

CONDITIONS OF APPROVAL, IF ANY:

Handwritten scribbles and marks.

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OIL CONSUMPTION OF M.L.
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