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NEW MEXICO OIL CONSERVATION COMMISSION

Form C-103
Supersedes Old
C-102 and C-103
Effective 1-1-65

JUL 17 11 56 AM '69

5a. Indicate Type of Lease	
State <input checked="" type="checkbox"/>	Fee <input type="checkbox"/>
5. State Oil & Gas Lease No.	
B-9311	

SUNDRY NOTICES AND REPORTS ON WELLS

(DO NOT USE THIS FORM FOR PROPOSALS TO DRILL OR TO DEEPEN OR PLUG BACK TO A DIFFERENT RESERVOIR. USE "APPLICATION FOR PERMIT -" (FORM C-101) FOR SUCH PROPOSALS.)

1. OIL WELL <input checked="" type="checkbox"/> GAS WELL <input type="checkbox"/> OTHER <input type="checkbox"/>		7. Unit Agreement Name
2. Name of Operator		W. Dollarhide Drinkard Unit
3. Address of Operator		8. Farm or Lease Name
Skelly Oil Company		W. Dollarhide Drinkard Unit
3. Address of Operator		9. Well No.
P. O. Box 730 - Hobbs, New Mexico 88240		61
4. Location of Well		10. Field and Pool, or Wildcat
UNIT LETTER J, 1980 FEET FROM THE South LINE AND 1980 FEET FROM		Dollarhide Tubb-Drinkard
THE East LINE, SECTION 32 TOWNSHIP 24S RANGE 38E NMPM.		
15. Elevation (Show whether DF, RT, GR, etc.)		12. County
Unknown		Lee

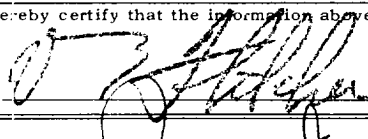
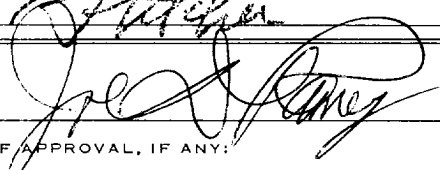
16. Check Appropriate Box To Indicate Nature of Notice, Report or Other Data

NOTICE OF INTENTION TO:		SUBSEQUENT REPORT OF:	
PERFORM REMEDIAL WORK <input type="checkbox"/>	PLUG AND ABANDON <input type="checkbox"/>	REMEDIAL WORK <input type="checkbox"/>	ALTERING CASING <input type="checkbox"/>
TEMPORARILY ABANDON <input type="checkbox"/>	CHANGE PLANS <input type="checkbox"/>	COMMENCE DRILLING OPNS. <input type="checkbox"/>	PLUG AND ABANDONMENT <input type="checkbox"/>
PULL OR ALTER CASING <input type="checkbox"/>	OTHER <input checked="" type="checkbox"/> Convert to water injection	CASING TEST AND CEMENT JOB <input type="checkbox"/>	OTHER <input type="checkbox"/>

17. Describe Proposed or Completed Operations (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work) SEE RULE 1103.

- 1) Move in and rig up pulling unit.
 - 2) Pull rods and tubing.
 - 3) Run tubing and set packer.
 - 4) Rig down and connect to injection system.
- After Reservoir begins to pressure up, then:
- 5) Rig up pulling unit and pull tubing and packer.
 - 6) Run tubing with bit and clean out to T. b.
 - 7) Pull tubing and bit.
 - 8) Run tubing and set packer.
 - 9) Fill annulus with inhibited fluid.

18. I hereby certify that the information above is true and complete to the best of my knowledge and belief.

SIGNED 	TITLE District Production Mgr.	DATE 7-15-69
APPROVED BY 	TITLE SUPERVISOR DISTRICT	DATE JUL 13 1969
CONDITIONS OF APPROVAL, IF ANY:		