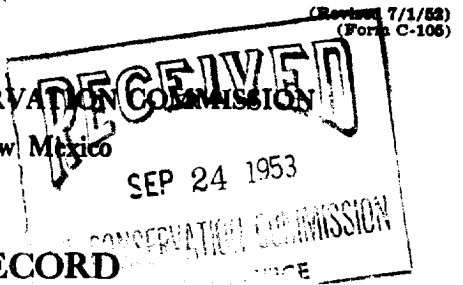


N.

AREA 840 ACRES
LOCATE WELL CORRECTLY

NEW MEXICO OIL CONSERVATION COMMISSION

Santa Fe, New Mexico



WELL RECORD

Mail to District Office, Oil Conservation Commission, to which Form C-101 was sent not later than twenty days after completion of well. Follow instructions in Rules and Regulations of the Commission. Submit in QUINTUPLICATE.

Skelly Oil Company

Mexico "J"

(Company or Operator)

(Lease)

Well No. 9, in NW 1/4 of SE 1/4, of Sec. 32, T. 24S, R. 38E, NMPM.

Dollarhide Drinbard

Pool, Lea

County.

Well is 1980 feet from South line and 1980 feet from East line

of Section 32. If State Land the Oil and Gas Lease No. is ?

Drilling Commenced Aug. 9, 1953 Drilling was Completed Sept. 15, 1953

Name of Drilling Contractor J. C. Crain Drilling Company

Address Dallas, Texas

Elevation above sea level at Top of Tubing Head 3195' DF

Not confidential

, 19.

OIL SANDS OR ZONES

No. 1, from 6748' to 6850' No. 4, from to

No. 2, from to No. 5, from to

No. 3, from to No. 6, from to

IMPORTANT WATER SANDS

Include data on rate of water inflow and elevation to which water rose in hole.

No. 1, from to feet.

No. 2, from to feet.

No. 3, from to feet.

No. 4, from to feet.

CASING RECORD

SIZE	WEIGHT PER FOOT	NEW OR USED	AMOUNT	KIND OF SHOE	CUT AND PULLED FROM	PERFORATIONS	PURPOSE
13-3/8"	44.5#	New	235'				Surface
9-5/8"	36#	"	3136'				Salt
5-1/2"	17#	"	6902'				Production

MUDDING AND CEMENTING RECORD

SIZE OF HOLE	SIZE OF CASING	WHERE SET	NO. SACKS OF CEMENT	METHOD USED	MUD GRAVITY	AMOUNT OF MUD USED
18"	13-3/8"	250'	250	Halliburton		
12-1/4"	9-5/8"	3150'	1800	"		
7-7/8"	5-1/2"	6902'	450	"		

RECORD OF PRODUCTION AND STIMULATION

(Record the Process used, No. of Qts. or Gals. used, interval treated or shot.)

Acidized thru 5 1/2" OD casing perforations 6748-6850' with 500 Gals. acid.

Result of Production Stimulation After acid treatment well flowed 324 Bbls. oil in 10 hours thru 3/4" choke. No test taken prior to acid treatment.

Depth Cleaned Out

WORD OF DRILL-STEM AND SPECIAL TESTS
FOR U.S.T.'S. SEE SHEET ATTACHED
If drill-stem or other special tests or deviation surveys were made, submit report on separate sheet and attach hereto

TOOLS USED

Rotary tools were used from 0 feet to 6902 feet, and from feet to feet
Cable tools were used from feet to feet, and from feet to feet

PRODUCTION

Put to Producing Sept. 21, 19 53
OIL WELL: The production during the first 24 hours was 777.60 barrels of liquid of which 100 was oil; % was emulsion; % water; and % was sediment. A.P.I. Gravity
GAS WELL: The production during the first 24 hours was M.C.F. plus barrels of liquid Hydrocarbon. Shut in Pressure lbs.
Length of Time Shut in

PLEASE INDICATE BELOW FORMATION TOPS (IN CONFORMANCE WITH GEOGRAPHICAL SECTION OF STATE):

Southeastern New Mexico			Northwestern New Mexico		
T. Anhy.	1193'		T. Devonian		T. Ojo Alamo
T. Salt	1271'		T. Silurian		T. Kirtland-Fruitland
B. Salt	2550'		T. Montoya		T. Farmington
T. Yates	2690'		T. Simpson		T. Pictured Cliffs
T. 7 Rivers	2966'		T. McKee		T. Menefee
T. Queen	3629'		T. Ellenburger		T. Point Lookout
T. Grayburg			T. Gr. Wash		T. Mancos
T. San Andres	4032'		T. Granite		T. Dakota
T. Glorieta	5172'		T.		T. Morrison
T. Drinkard	6387'		T.		T. Penn
T. Tubbs	6048'		T.		T.
T. Abo			T.		T.
T. Penn			T.		T.
T. Miss			T.		T.

FORMATION RECORD

From	To	Thickness in Feet	Formation	From	To	Thickness in Feet	Formation
0'	1193'	1193'	Red bed				
1193	2550	1357	Salt & Anhydrite				
2550	3150	600	Anhydrite, lime & sand				
3150	3850	700	Lime & sand				
3850	6902	3052	Lime				

ATTACH SEPARATE SHEET IF ADDITIONAL SPACE IS NEEDED

I hereby swear or affirm that the information given herewith is a complete and correct record of the well and all work done on it so far as can be determined from available records.

Hobbs, New Mexico Sept. 23, 1953
Company or Operator Skelly Oil Company Address Box 38 - Hobbs, New Mexico
Name Position or Title Dist. Supt.