m 3160-5 ne 1990)			N.M. Oil Cons. P.O. Box 1980 Hobbs, NM 88241	Budget Bureau No 1004-0135	
Do not use this	SUNDRY NOTICES AND REPO form for proposals to drill or to deep Use "APPLICATION FOR PERMIT-	ben or reentry to a	different reservoir.	<u>ΝΜLC032450</u> 6. If Indian, Allonee or	
SUBMIT IN TRIPLICATE				7. If Unit or CA. Agreement Designation 892000578C	
Type of Well Oil Gas Well Other				8. Well Name and No	
X Well Other				South Mattox Unit Federal	
Amoco Production Company				9. API Well No. No. 18	
Address and Telephone No. Attn: T.G. Tullos, m/c 17.166 (281) 366-7337 P.O. Box 4891 Houston, TX 77210				30-025-21307 10. Field and Pool, or Exploratory Area	
P O Box 4891, Houston, TX 77210 Location of Well (Footage, Sec., T., R., M., or Survey Description)				Fowler; Upper Yeso	
Letter G, 1980 FNL x 1830 FEL, SEC 22, T-24-S, R-37-E				11. County or Parish. State Lea, NM	
			DE NOTICE BERO		
CHECK APPROPRIATE BOX(S) TO INDICATE NATURE OF NOTICE, REPO					
TYPE C	TYPE OF SUBMISSION TYPE OF ACTI				
X Notic	ce of Intent	Abandonment		Change of Plans	
		Recompletion Plugging Back		Non-Routine Frac	
	equent Report	Casing Repair		Water Shut-Off	
	Abandonment Notice	Altering Casing	act to tomponen	Conversion to Inj	ection
			est to temporary andon	Dispose Water	ultiple completion on Well
	Completed Operations (Clearly state all pertinent detail			Completion or Recompleti	
g:ve subsurface	See attached procedure (T	markers and zones pertine	in to dris work.		
				Sanan Jan Car	DEC
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4. 1 herboy certify the Signed	Man C Tullos	ideSr. Busine	ss Analyst	Date12	2/02/96
	In the second se	itlePETRO	LEUM ENGINEER	Date	1 2 (395
Conditions of appro	SEE ATTACKED FOR				
	DITIONS OF AN PROVAL	willfully to make to any d	epartment or agency of the Unit	ted States any false, fictitious	s or fraudulent statements
or representations as to	any matter within its jurisdiction.				
	*Se	e instruction on Rev	erse Side		

South Mattix Unit Federal #1c Unit G, 1980' FNL & 1830' FEL, Section 22, T-24-S, R-37-E Lea County, New Mexico

Upper Yeso Formation Proposed Temporary Abandonment Procedure

- 1. Notify the BLM 24 hours before moving onto lease
- 2. Hold a pre-job safety meeting with all personnel on lease. Ensure that all personnel on lease are aware of job procedures and egress routes.
- 3. Note and record tubing and casing pressures.
- 4. MIRU Service Rig.
- 5. Ensure well is dead, if necessary kill well with clean filtered 2 % KCL water.
- 6. POOH and lay down rods and bottomhole pump.
- 7. POOH with tubing.
- 8. RIH with a CIBP and set at 5140', dump 35' of cement on top of CIBP.
- 9. Circulate well over to corrosion inhibited (add 0.5 % corrosion inhibitor to the water) water.
- 10. Pressure test casing to 500 psi for 30 minutes w/chart recorder.