

UNITED STATES DEPARTMENT OF THE INTERIOR
BUREAU OF LAND MANAGEMENT
NOTES, NEW MEXICO 88240

SUBMIT IN TRIPLICATE
(Other instructions on
reverse side)

BUREAU OF LAND MANAGEMENT
Expires August 31, 1985

5. LEASE DESIGNATION AND SERIAL NO.

LC-032450-A

6. IF INDIAN, ALLOTTEE OR TRIBE NAME

7. UNIT AGREEMENT NAME

8. FARM OR LEASE NAME

South Mattox Unit Federal

9. WELL NO.

18

10. FIELD AND POOL, OR WILDCAT

Fowler Upper Gess

11. SEC., T., R./M., OR B.K. AND
SURVEY OR AREA

22-24-37

12. COUNTY OR TERRITORY

Lea

13. STATE

NM

SUNDRY NOTICES AND REPORTS ON WELLS

(Do not use this form for proposals to drill or to deepen or plug back to a different reservoir.
Use "APPLICATION FOR PERMIT—" for such proposals.)

1. OIL WELL ☒ GAS WELL ☐ OTHER ☐

2. NAME OF OPERATOR

AMOCO PRODUCTION COMPANY

3. ADDRESS OF OPERATOR

P.O. BOX 68 HOBBS, NEW MEXICO 88240

4. LOCATION OF WELL (Report location clearly and in accordance with any State requirements.*
See also space 17 below.)
At surface

1980' FNL x 1830' FEL

(UNIT G SW/4, NE/4)

14. PERMIT NO.

15. ELEVATIONS (Show whether DF, RT, GR, etc.)

3254' GL

16.

Check Appropriate Box To Indicate Nature of Notice, Report, or Other Data

NOTICE OF INTENTION TO:

TEST WATER SHUT-OFF

FRACTURE TREAT

SHOOT OR ACIDIZE

REPAIR WELL

(Other)

PULL OR ALTER CASING

MULTIPLE COMPLETE

ABANDON*

CHANGE PLANS

SUBSEQUENT REPORT OF:

WATER SHUT-OFF

FRACTURE TREATMENT

~~SHOOTING OR~~ ACIDIZING

(Other)

REPAIRING WELL

ALTERING CASING

ABANDONMENT*

(NOTE: Report results of multiple completion on Well
Completion or Recompletion Report and Log form.)

17. DESCRIBE PROPOSED OR COMPLETED OPERATIONS (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any
proposed work. If well is directionally drilled, give subsurface locations and measured and true vertical depths for all markers and zones perti-
nent to this work.)*

MISU 7-25-85. Lineat pump and POH with rods. Lower tubing and tag PBTD 5678'. POH
with tubing. RIH with bit and bailer. Withdrew PBTD at 5678' and POH. Recovered 2' sand.
Ran packer and set at 5586'. Treat perfs with 1000 gals 15% HCL with additives. Then
with 25 BFW 2% KCl. Released packer and POH. RIH with RBP and set at 5640'. Set packer
at 5458'. Acidize with 1000 gals 15% HCL. Set RBP at 5514' and packer at 5330'. Acidized
with 1500 gals 15% HCL and Flush to bottom perfs. Set RBP at 5330' and packer at 5060'.
Acidized with 5200 gals 15% HCL. POH with tubing, packer, and RBP. Re-ran production
equipment. Seating nipple landed at 5668'. MOSU 7-30-85 and began pump testing.
Operations completed 8/18/85.

DAWD: 3BOPD, 45BWPD, 20MCFD.

0 + 5 BLM, 1 - JRB, 1 - FJN, 1 - NLG,

18. I hereby certify that the foregoing is true and correct

SIGNED

TITLE Administrative Analyst (SG)

DATE 8/22/85

(This space for Federal or State office use)

APPROVED BY ACCEPTED FOR RECORD
CONDITIONS OF APPROVAL, IF ANY:

TITLE

DATE

AUG 23 1985

*See Instructions on Reverse Side