

H. M. OIL CONS. COMMISSION
P. O. BOX 1920
HOBBS, NEW MEXICO 88240

UNITED STATES
DEPARTMENT OF THE INTERIOR
GEOLOGICAL SURVEY

SUNDRY NOTICES AND REPORTS ON WELLS

(Do not use this form for proposals to drill or to deepen or plug back to a different reservoir. Use Form 9-331-C for such proposals.)

1. oil well ☒ gas well ☐ other ☐
2. NAME OF OPERATOR
Amoco Production Company
3. ADDRESS OF OPERATOR
P. O. Box 68, Hobbs, New Mexico 88240
4. LOCATION OF WELL (REPORT LOCATION CLEARLY. See space 17 below.)
AT SURFACE: 1980' FNL X 1830' FEL, Unit G
AT TOP PROD. INTERVAL: Sec. 22, T-24-S, R-37-E
AT TOTAL DEPTH:

16. CHECK APPROPRIATE BOX TO INDICATE NATURE OF NOTICE, REPORT, OR OTHER DATA

REQUEST FOR APPROVAL TO:

TEST WATER SHUT-OFF ☐
FRACTURE TREAT ☐
SHOOT OR ACIDIZE ☐
REPAIR WELL ☐
PULL OR ALTER CASING ☐
MULTIPLE COMPLETE ☐
CHANGE ZONES ☐
ABANDON* ☐
(other) ☐

SUBSEQUENT REPORT OF:

☐
☐
☒
☐
☐
☐
☐
☐

60-03240
LC-032450-A

6. IF INDIAN, ALLOTTEE OR TRIBE NAME

7. UNIT AGREEMENT NAME

8. FARM OR LEASE NAME
South Mattix Unit Federal

9. WELL NO.
18

10. FIELD OR WILDCAT NAME
Fowler-Upper Yeso

11. SEC., T., R., M., OR BLK. AND SURVEY OR AREA
22-24-37

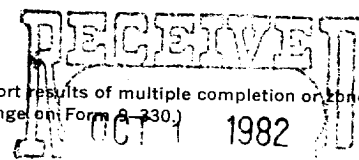
12. COUNTY OR PARISH
Lea

13. STATE
NM

14. API NO.

15. ELEVATIONS (SHOW DF, KDB, AND WD)
3254' GL

(NOTE: Report results of multiple completion or change on Form 9-330.)



OIL & GAS
U.S. GEOLOGICAL SURVEY
ROSWELL, NEW MEXICO

17. DESCRIBE PROPOSED OR COMPLETED OPERATIONS (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work. If well is directionally drilled, give subsurface locations and measured and true vertical depths for all markers and zones pertinent to this work.)*

Moved in service unit 9-2-82. Pulled rods and pump. Acidized with 5000 gal 15% NE HCL acid with additives in 3 stages separated by 700 gal gelled brine water with 1200# rock salt. Flushed with 20 BW. Pulled tubing and packer. Ran seating nipple and tubing. Landed tubing at 5682'. Ran rods and pump. Moved out service unit 9-3-82. Attempted to pump test, but pump stuck. Moved in service unit 9-7-82. Pulled rods, pump, tubing, and seating nipple. Ran tubing and seating nipple. Landed tubing at 5641'. Ran swab with initial fluid level 3000 ft. from surface. Final fluid level 4800 ft. from surface. Ran rods and new pump. Moved out service unit 9-9-82. Pump tested for 288 hr. and pumped 147 B0, 321 BLW, 67 BW, 38 BNW, and 168 MCF. Returned well to production.

O+4-MMS, R 1-HOU 1-SUSP 1-CLF

Subsurface Safety Valve: Manu. and Type _____ Set @ _____ Ft.

18. I hereby certify that the foregoing is true and correct

SIGNED Cathy L. Gorman TITLE Ast. Adm. Analyst DATE 9-29-82

ACCEPTED FOR RECORD (This space for Federal or State office use)

APPROVED BY PETER W. CHESTER
CONDITIONS OF APPROVAL, IF ANY:

SEP 29 1983