ν		, секо Кеко	SOPY and South and So
NO. OF COPIES RECEIVED		HUBBS	OFFICE Form &- & In Supersedes Old C-104 and C-11
DISTRIBUTION SANTA FE FILE	NEW MEXICO OIL	CONSERVATION COMMISSION	Form C-les Supersedes Old C-104 and C-11 29 Hill Clive 1-1-65
U.S.G.S. LAND OFFICE	AUTHORIZATION TO TE	RANSPORT OIL AND NATURAL	GAS
IRANSPORTER 01L GAS		DUA	L COMPLETION)
I. PRORATION OFFICE		n NAME CHA	NGED
Address A	an Atroleum	Cozp. FROM: PAN	AMERICAN PETR. CORL. PRODUCTION CO. 2-1-71
Reason(s) for filing (Check proper New Well	<i>box)</i> Change in Transporter of:		
Recompletion Change in Ownership		Gas / Ormerly	stale
If change of ownership give nat and address of previous owner			
II. DESCRIPTION OF WELL A		Name, Including Formation	Kind of Lease
Location		ULER DLINEBRY	State, Federal or Fee HEDERAL
Unit Letter;	<u>G80</u> Feet From The <u>NORTH</u>	Line and <u>(630</u> Feet Fro 37-E , NMPM,	m The EAST
Line of Section 22	, <u> </u>		
Name of Authorized Transporter of	0	Address (Give address to which app	proved copy of this form is to be sent) $(AND) \overline{TCXAS}$
SHELL PIPELINE Name of Authorized Transporter of	of Casinghead Gas C or Dry Gas	Address (Give address to which app Box 1384 , 142	CAND IEXAS proved copy of this form is to be sent)
If well produces oil or liquids, give location of tanks.	Unit Sec. Twp. Rge.	Is gas actually connected?	When NA
If this production is commingle IV. COMPLETION DATA	ed with that from any other lease or po		PC-272
IV. COMPLETION DATA			
Designate Type of Comp	bletion - (X)		
Designate Type of Comp Date Spudded		New Well Workover Deepen	P.B.T.D.
	bletion - (X)		P.B.T.D. Tubing Depth
Date Spudded	Detion - (X) Date Compl. Ready to Prod.	Total Depth	P.B.T.D.
Date Spudded Pool	Date Compl. Ready to Prod.	Total Depth	P.B.T.D. Tubing Depth
Date Spudded Pool Perforations	Deteion - (X) Date Compl. Ready to Prod. Name of Producing Formation TUBING, CASING, 4	Total Depth Top Oil/Gas Pay AND CEMENTING RECORD	P.B.T.D. Tubing Depth Depth Casing Shoe
Date Spudded Pool Perforations HOLE SIZE	Deteion - (X) Date Compl. Ready to Prod. Name of Producing Formation TUBING, CASING, A CASING & TUBING SIZE	Total Depth Top Oil/Gas Pay AND CEMENTING RECORD DEPTH SET	P.B.T.D. Tubing Depth Depth Casing Shoe SACKS CEMENT
Date Spudded Pool Perforations HOLE SIZE V. TEST DATA AND REQUES OIL WELL	Diletion – (X) Date Compil: Ready to Prod. Name of Producing Formation TUBING, CASING, A CASING & TUBING SIZE ST FOR ALLOWABLE (Test must lable for thi	Total Depth Top Oil/Gas Pay AND CEMENTING RECORD DEPTH SET	P.B.T.D. Tubing Depth Depth Casing Shoe SACKS CEMENT oil and must be equal to or exceed top allow
Date Spudded Pool Perforations HOLE SIZE V. TEST DATA AND REQUES	Diletion – (X) Date Compil: Ready to Prod. Name of Producing Formation TUBING, CASING, A CASING & TUBING SIZE ST FOR ALLOWABLE (Test must lable for thi	Total Depth Top Oil/Gas Pay AND CEMENTING RECORD DEPTH SET Depth set Depth recovery of total volume of load s depth or be for full 24 hours)	P.B.T.D. Tubing Depth Depth Casing Shoe SACKS CEMENT oil and must be equal to or exceed top allow
Date Spudded Pool Perforations HOLE SIZE V. TEST DATA AND REQUES OIL WELL Date First New Oil Run To Tank	Deletion – (X) Date Compl. Ready to Prod. Name of Producing Formation TUBING, CASING, A CASING & TUBING SIZE ST FOR ALLOWABLE (Test must be able for this able for this)	Total Depth Top Oil/Gas Pay AND CEMENTING RECORD DEPTH SET De after recovery of total volume of load s depth or be for full 24 hours) Producing Method (Flow, pump, ga	P.B.T.D. Tubing Depth Depth Casing Shoe SACKS CEMENT oil and must be equal to or exceed top allow s lift, etc.)
Date Spudded Pool Perforations HOLE SIZE V. TEST DATA AND REQUES OIL WELL Date First New Oil Run To Tank Length of Test Actual Prod. During Test	Deterion - (X) Date Compile Ready to Prode Name of Producing Formation TUBING, CASING, A CASING & TUBING SIZE ST FOR ALLOWABLE (Test must be able for this able for this able for this Tubing Pressure	Total Depth Top Oil/Gas Pay AND CEMENTING RECORD DEPTH SET Depth set pe after recovery of total volume of load s depth or be for full 24 hours) Producing Method (Flow, pump, ga Casing Pressure	P.B.T.D. Tubing Depth Depth Casing Shoe SACKS CEMENT oil and must be equal to or exceed top allow s lift, etc.) Choke Size
Date Spudded Pool Perforations HOLE SIZE V. TEST DATA AND REQUES OIL WELL Date First New Oil Run To Tank Length of Test	Deterion - (X) Date Compile Ready to Prode Name of Producing Formation TUBING, CASING, A CASING & TUBING SIZE ST FOR ALLOWABLE (Test must be able for this able for this able for this Tubing Pressure	Total Depth Top Oil/Gas Pay AND CEMENTING RECORD DEPTH SET Depth set pe after recovery of total volume of load s depth or be for full 24 hours) Producing Method (Flow, pump, ga Casing Pressure	P.B.T.D. Tubing Depth Depth Casing Shoe SACKS CEMENT oil and must be equal to or exceed top allow s lift, etc.) Choke Size Gas-MCF Gravity of Condensate
Date Spudded Pool Perforations HOLE SIZE V. TEST DATA AND REQUES OIL WELL Date First New Oil Run To Tank Length of Test Actual Prod. During Test GAS WELL	Deterion - (X) Date Compl. Ready to Prod. Name of Producing Formation TUBING, CASING, A CASING & TUBING SIZE CASING & TUBING SIZE ST FOR ALLOWABLE (Test must b able for thi able for thi CS Date of Test Tubing Pressure Cii-Bbls. Length of Test Length of Test	Total Depth Top Oil/Gas Pay AND CEMENTING RECORD DEPTH SET DEPTH SET Producing Method (Flow, pump, ga Casing Pressure Water-Bbls.	P.B.T.D. Tubing Depth Depth Casing Shoe SACKS CEMENT oil and must be equal to or exceed top allou s lift, etc.) Choke Size Gas-MCF
Date Spudded Pool Perforations HOLE SIZE V. TEST DATA AND REQUES OIL WELL Date First New Oil Run To Tank Length of Test Actual Prod. During Test GAS WELL Actual Prod. Test-MCF/D	Deterion - (X) Date Compl. Beady to Prod. Name of Producing Formation TUBING, CASING, A CASING & TUBING SIZE CASING & TUBING SIZE ST FOR ALLOWABLE (Test must be able for this able for this able for this complete the second sec	Total Depth Top Oil/Gas Pay AND CEMENTING RECORD DEPTH SET De after recovery of total volume of load s depth or be for full 24 hours) Producing Method (Flow, pump, ga Casing Pressure Water - Bbls. Bbls. Condensate/MMCF Casing Pressure OIL CONSEF	P.B.T.D. Tubing Depth Depth Casing Shoe SACKS CEMENT SACKS CEMENT cil and must be equal to or exceed top allow s lift, etc.) Choke Size Gas-MCF Gravity of Condensate Choke Size Choke Size
Date Spudded Pool Perforations HOLE SIZE V. TEST DATA AND REQUES OIL WELL Date First New Oil Run To Tank Length of Test Actual Prod. During Test GAS WELL Actual Prod. Test-MCF/D Testing Method (pitot, back pr.) VI. CERTIFICATE OF COMPI	Deterion - (X) Date Compl. Ready to Prod. Name of Producing Formation TUBING, CASING, A CASING & TUBING SIZE CASING & TUBING SIZE ST FOR ALLOWABLE (Test must be able for this able for this able for this complexity of Test Tubing Pressure Oil-Bbls. Length of Test Cil-Bbls. Length of Test LinnCE Se and regulations of the Oil Conservate the destination gives a complexity of the test of the complexity of the	Total Depth Top Oil/Gas Pay AND CEMENTING RECORD DEPTH SET De after recovery of total volume of load s depth or be for full 24 hours) Producing Method (Flow, pump, ga Casing Pressure Water-Bbis. Bbis. Condensate/MMCF Casing Pressure OIL CONSEF APPROVES	P.B.T.D. Tubing Depth Depth Casing Shoe SACKS CEMENT oil and must be equal to or exceed top allow s lift, etc.) Choke Size Gas - MCF Gravity of Condensate Choke Size NATION COMMISSION , 19
Date Spudded Pool Perforations HOLE SIZE V. TEST DATA AND REQUES OIL WELL Date First New Oil Run To Tank Length of Test Actual Prod. During Test GAS WELL Actual Prod. Test-MCF/D Testing Method (pitot, back pr.) VI. CERTIFICATE OF COMPI	Deterion - (X) Date Compl. Ready to Prod. Name of Producing Formation TUBING, CASING, CASING & TUBING SIZE CASING & TUBING SIZE ST FOR ALLOWABLE (Test must b) able for thi able for thi CS Date of Test Tubing Pressure OII-Bbls. Length of Test Length of Test Tubing Pressure LianCE S and regulations of the Oil Conservat	Total Depth Top Oil/Gas Pay AND CEMENTING RECORD DEPTH SET De after recovery of total volume of load s depth or be for full 24 hours) Producing Method (Flow, pump, ga Casing Pressure Water - Bbls. Bbls. Condensate/MMCF Casing Pressure OIL CONSER APPROVED	P.B.T.D. Tubing Depth Depth Casing Shoe SACKS CEMENT oil and must be equal to or exceed top allow s lift, etc.) Choke Size Gas - MCF Gravity of Condensate Choke Size NATION COMMISSION , 19

N

-6

<u>'</u>

(S)

(Title

(Date)

are

1- SUSP

If this is a request for allowable for a newly drilled or deepened well, this form must be accompanied by a tabulation of the deviation tests taken on the well in accordance with RULE 111.

All sections of this form must be filled out completely for allow-able on new and recompleted wells.

Fill out Sections I, II, III, and VI only for changes of owner, well name or number, or transporter, or other such change of condition. Separate Forms C-104 must be filed for each pool in multiply