

UNITED STATES
DEPARTMENT OF THE INTERIOR
GEOLOGICAL SURVEY

SUBMIT IN DUPLICATE

Form approved,
Budget Bureau No. 42-R255.5.

WELL COMPLETION OR RECOMPLETION REPORT AND LOG*

1a. TYPE OF WELL: OIL WELL ☒ GAS WELL ☐ HOT ☐ OTHER ☐

b. TYPE OF COMPLETION:

NEW WELL ☒ WORK OVER ☐ REPERFORATE ☐ PLUG BACK ☐ REFRAC ☐ OTHER ☐

2. NAME OF OPERATOR

3. ADDRESS OF OPERATOR

Pan American Petroleum Corp.
Box 68, Hobbs, N.M. 88240

4. LOCATION OF WELL (Report location clearly and in accordance with any State requirements)

At surface 1980' FNLX 1830' FEL, Sec. 22, (UNIT G, SW 1/4)

At top prod. interval reported below

At total depth

5. LEASE DESIGNATION AND SERIAL NO.

LC-032450-A

6. IF INDIAN, ALLOTTEE OR TRIBE NAME

7. UNIT AGREEMENT NAME

South Mattia Unit

8. FARM OR LEASE NAME

9. WELL NO.

18

10. FIELD AND POOL OR WILDCAT

FOWLER LOWER PADDOCK

11. SEC., T., R., MD. OR BLOCK AND SURVEY OR AREA

22-24-37 N MPM

12. COUNTY OR PARISH

LEA

13. STATE

N.M.

15. DATE LOGGED

5-24-65

16. DATE T.D. REACHED

6-12-65

17. DATE COMPLETION (Ready to prod.)

7-2-65

18. ELEVATIONS (SP, RKB, RT, GR, ETC.)

3264' RDB

19. ELEV. CASINGHEAD

20. TOTAL T.D., MD & TVD

5770'

21. PLUG BACK T.D., MD & TVD

—

22. IF REPERFORATE, COMPLETION HOW MANY

2

23. INTERVALS DRILLED BY

—

ROTARY TOOLS

O-TD

CABLE TOOLS

24. PRODUCING INTERVAL(S), OF THIS COMPLETION - TOP, BOTTOM, NAME (MD AND T.D.)

5227-54, 5280-90 LOWER PADDOCK

25. WAS DIRECTIONAL SURVEY MADE

No

26. TYPE ELECTRIC AND OTHER LOGS RUN

27. WAS WELL CURED

No

28. CASING RECORD (Report all strings set in well)

CASING SIZE	WEIGHT, LB./FT.	DEPTH SET (MD)	HOOD SIZE	CEMENTING RECORD	AMOUNT PULLED

29. LINER RECORD

SIZE	TOP (MD)	BOTTOM (MD)	BACKS CEMENT*	SCREEN (MD)	SIZE	DEPTH SET (MD)	PACKER SET (MD)
					2"	5199	5335

31. PERFORATION RECORD (Interval, size and number)

5280-90 W/2SPF
5227-54 "

32. ACID, SHOT, FRACTURE, CEMENT SQUEEZE, ETC.

DEPTH INTERVAL (MD)	AMOUNT AND KIND OF MATERIAL USED
5280-90	1000 gal acid
5227-54	3000 gal acid
	Fract. 20,000 gal, 30,000 lbs
	2000 lbs acid

33. PRODUCTION

DATE FIRST PRODUCTION		PRODUCTION METHOD (Flowing, gas lift, pumping - size and type of pump)				WELL STATUS (Producing or shut-in)	
7-9-65		FLOWING				PRODUCING	
DATE OF TEST	HOURS TESTED	CHUCK SIZE	PERIOD FOR TEST PERIOD	OIL - BBL.	GAS - CU. FT.	WATER - BBL.	GAS-OIL RATIO
7-12-65	24	8/64	→	73	100	2	1364
FLOW TUBING PRESS.	CASING PRESSURE	CALCULATED 24 HOUR RATE	OIL - BBL.	GAS - BBL.	WATER - BBL.	OIL GRAVITY-API (CORR.)	
150	PKR	→					
24 - ALL PORTIONS OF GAS (Sold, used for fuel, vented, etc.)						TEST WITNESSED BY	

34. DISPOSITION OF GAS (Sold, used for fuel, vented, etc.)

Jented

TEST WITNESSED BY

35. LIST OF ATTACHMENTS

none

36. I hereby certify that the foregoing and attached information is complete and correct as determined from all available records

Original Signed by:

V. E. STALEY

TITLE

Area Supt

DATE 7-29-65

SIGNED

1-JWB

1-AC

1-WF

1-WLS

1-ATL

1-Lowndes

1-Tenneco

1-State

*(See Instructions and Spaces for Additional Data on Reverse Side)