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U.S.G.S.	
LAND OFFICE	
TRANSPORTER	OIL
	GAS
OPERATOR	
PRORATION OFFICE	

NEW MEXICO OIL CONSERVATION COMMISSION  
REQUEST FOR ALLOWABLE  
AND  
AUTHORIZATION TO TRANSPORT OIL AND NATURAL GAS

Form C-104  
Supersedes Old C-104 and C-110  
JUL 23 7 52 AM '65

*Dual Completion*  
*Order R-2906*

I. OPERATOR  
*Texaco American Petroleum Corp.*  
Address: *Box 68, Hobbs, N.M. 88240*  
Reason(s) for filing (Check proper box)  
New Well ☒ Change in Transporter of:  
Recompletion ☐ Oil ☐ Dry Gas ☐  
Change in Ownership ☐ Casinghead Gas ☐ Condensate ☐  
Other (Please explain)

If change of ownership give name and address of previous owner

II. DESCRIPTION OF WELL AND LEASE

Lease Name: *South Mattie Unit* Well No.: *18* Well Name, including formation: *Fowler-Lower Paddock Gas* Kind of Lease: *Lease*  
Location: *Box 68, Hobbs, N.M. 88240* State, Federal or Foreign: *State*  
Unit Letter: *G* 1980 Feet From The *NORTH* Line and *1830* Feet From The *EAST* Line  
Line of Section: *22* Township: *24-S* Range: *37-E* NMPM: *LEA* County:

III. DESIGNATION OF TRANSPORTER OF OIL AND NATURAL GAS

Name of Authorized Transporter of Oil ☒ or Condensate ☐  
*SWELL PIPE LINE CORP* Address (Give address to which approved copy of this form is to be sent): *Box 1310, MIDLAND*  
Name of Authorized Transporter of Casinghead Gas ☐ or Dry Gas ☐  
Address (Give address to which approved copy of this form is to be sent):  
If well produces oil or liquids, give location of tanks: *0 15 24 37* Is gas actually connected? *No* When:

If this production is commingling with that from any other lease or pool, give commingling order number:

IV. COMPLETION DATA

Designate Type of Completion - (X)	Oil Well	Dry Well	New Well	Workover	Deepen	Plug back	Same hole, diff. Resist.
Date Drilled	Date Cement Ready to Run	Cased Depth	Perforation				
<i>5-24-65</i>	<i>7-12-65</i>	<i>5770'</i>					
Tool	Name of Contractor / Formation	Top Oil/Gas Pay	Tubing Depth				
<i>FOWLER</i>	<i>LOWER PADDOCK</i>	<i>5227'</i>					
Perforations			Depth Casing Shoe				
<i>5280'-30', 5227'-54' w/2 SPF</i>			<i>5770'</i>				
TUBING, CASING, AND CEMENTING RECORD							
HOLE SIZE	CASING & TUBING SIZE	DEPTH SET	SACKS CEMENT				
<i>12 3/4"</i>	<i>9 5/8"</i>	<i>1034</i>	<i>585 Cmc</i>				
<i>8 3/4"</i>	<i>7"</i>	<i>3770</i>	<i>5700</i>				

V. TEST DATA AND REQUEST FOR ALLOWABLE OIL WELL (Test must be after recovery of total volume of load oil and must be equal to or exceed ton allowable for this depth or be for full 24 hours)

Date - First New Oil Run To Tanks	Date of Test	Flowing Method (Flow, pump, gas lift, etc.)	
<i>7-9-65</i>	<i>7-12-65</i>	<i>FLOWING</i>	
Length of Test	Tubing Pressure	Casing Pressure	Choke Size
<i>24</i>	<i>150</i>	<i>PKR</i>	<i>8/64</i>
Actual Prod. During Test	Oil-Bbls.	Water-Bbls.	Gas-MCF
	<i>73</i>	<i>2</i>	<i>100</i>

GAS WELL

Actual Prod. Test-MCYD	Date of Test	Flowing Method (Flow, pump, gas lift, etc.)	Volume of Contaminants
Testing Method (pilot, back pr.)	Tubing Pressure	Casing Pressure	Choke Size

FOR THE PRORATION OFFICE

This is to certify that the well described herein has been drilled and completed in accordance with the rules and regulations of the New Mexico Oil Conservation Commission and that the well is capable of producing oil and gas in accordance with the rules and regulations of the New Mexico Oil Conservation Commission.