

(July 1992)

UNITED STATES
DEPARTMENT OF THE INTERIOR
BUREAU OF LAND MANAGEMENT

SUBMIT IN DUPLICATE*

(See other instructions on reverse side)

OMB NO. 1004-0137

Expires: February 28, 1995

5. LEASE DESIGNATION AND SERIAL NO.

LC-032450 (25) R

6. IF INDIAN, ALLOTTEE OR TRIBE NAME

7. UNIT AGREEMENT NAME

8. FARM OR LEASE NAME, WELL NO.

Cortland Myers 'C' No. 2

9. API WELL NO.

30-025-21308

10. FIELD AND POOL, OR WILDCAT

Langlie Mattix; 7-Rivers-Queen-Grayburg

11. SEC., T., R., M., OR BLK. AND SURVEY OR AREA

Sec. 22, T-24-S, R-37-E

12. COUNTY OR PARISH

Lea Co.

13. STATE

NM

WELL COMPLETION OR RECOMPLETION REPORT AND LOG*

1a. TYPE OF WELL:

OIL WELL ☐

GAS WELL ☒

DRY ☐

Other

b. TYPE OF COMPLETION:

NEW WELL ☐

WORK OVER ☐

DEEP-EN ☐

PLUG BACK ☐

DIFF. RESVR. ☒

Other

Recompletion

2. NAME OF OPERATOR

Occidental Permian Limited Partnership

3. ADDRESS AND TELEPHONE NO.

P.O. Box 4294, Houston, TX 77210-4294

4. LOCATION OF WELL (Report location clearly and in accordance with any State requirements)*

At surface

660' FNL x 1980' FWL

At top prod. interval reported below

At total depth

14. PERMIT NO.

DATE ISSUED

15. DATE SPUDDED

10/5/65

16. DATE T.D. REACHED

10/25/65

17. DATE COMPL. (Ready to prod.)

* 4/11/00

18. ELEVATIONS (DF, RKB, RT, GR, ETC.)*

3277' RDB

19. ELEV. CASINGHEAD

20. TOTAL DEPTH, MD & TVD

5767'

21. PLUG, BACK T.D., MD & TVD

5185'

22. IF MULTIPLE COMPL., HOW MANY*

23. INTERVALS DRILLED BY

ROTARY TOOLS

CABLE TOOLS

X

24. PRODUCING INTERVAL(S), OF THIS COMPLETION - TOP, BOTTOM, NAME (MD AND TVD)*

Top: 3230' Bottom: 3360' Queen

25. WAS DIRECTIONAL SURVEY MADE

26. TYPE ELECTRIC AND OTHER LOGS RUN

27. WAS WELL CORED

28. CASING RECORD (Report all strings set in well)

CASING SIZE/GRADE	WEIGHT, LB/FT.	DEPTH SET (MD)	HOLE SIZE	TOP OF CEMENT, CEMENTING RECORD	AMOUNT PULLED
9-5/8 H-40	32.3	1053	12-1/4	Surface 550 sx.	
7 J-55	20, 23	5767	8-3/4	938 550 sx	
				(Calculated)	

29. LINER RECORD

SIZE	TOP (MD)	BOTTOM (MD)	SACKS CEMENT*	SCREEN (MD)	SIZE	DEPTH SET (MD)	PACKER SET (MD)
					2-3/8	3595	

31. PERFORATION RECORD (Interval, size and number)

3230'-3250' (54 holes), 3272'-3300' (58 holes)

3334'-3360' (42 holes)

32. ACID, SHOT, FRACTURE, CEMENT SQUEEZE, ETC.

DEPTH INTERVAL (MD) AMOUNT AND KIND OF MATERIAL USED

3230'-3360' ACID - 3000 gal. 15% NEPE HCL

FRAC - 50,000# 16/30 Brady Sand

& 35,127# 12/20 Brady Sand

33.* PRODUCTION

DATE FIRST PRODUCTION		PRODUCTION METHOD (Flowing, gas lift, pumping - size and type of pump)					WELL STATUS (Producing or shut-in)	
4/11/00		Pumping: 20-150-RHBC-16-3					Producing	
DATE OF TEST	HOURS TESTED	CHOKE SIZE	PROD'N. FOR TEST PERIOD	OIL - BBL.	GAS - MCF.	WATER - BBL.	GAS - OIL RATIO	
5/7/00	24	N/A	→	0	99	84	- -	
FLOW. TUBING PRESS.	CASING PRESSURE	CALCULATED 24-HOUR RATE	OIL - BBL.	GAS - MCF.	WATER - BBL.	OIL GRAVITY - API (CORR.)		
175	65	→	0	99	84	N/A		

34. DISPOSITION OF GAS (Sold, used for fuel, vented, etc.)

Sold

TEST WITNESSED BY

C.P. Montanez

35. LIST OF ATTACHMENTS

Form 3160-5 (Subsequent Report)

36. I hereby certify that the foregoing and attached information is complete and correct as determined from all available records

SIGNED Mark Stephens

TITLE Business Analyst (SG)

DATE 5/11/2000

*(See Instructions and Spaces for Additional Data on Reverse Side)

Title 18 U.S.C. Section 1001, makes it a crime for any person knowingly and willfully to make to any department or agency of the United States any false, fictitious or fraudulent statements or representations as to any matter within its jurisdiction.

*This completion **Well makes no oil

37. SUMMARY OF POROUS ZONES: (Show all important zones of porosity and contents thereof; cored intervals; and all drill-stem, tests, including depth interval tested, cushion used, flowing and shut-in pressures, and recoveries):

GEOLOGIC MARKERS

FORMATION	TOP	BOTTOM	DESCRIPTION, CONTENTS, ETC.	NAME	TOP	
					MEAS. DEPTH	TRUE VERT. DEPTH
<div> <div>RECEIVED</div> <div>NOV 5 - 1952</div> <div>10 10 17</div> </div>						