

UNITED STATES
DEPARTMENT OF THE INTERIOR
BUREAU OF LAND MANAGEMENT
NEW MEXICO 83240

Form approved.
Budget Bureau No. 1004-0135
Expires August 31, 1985

SUNDRY NOTICES AND REPORTS ON WELLS

(Do not use this form for proposals to drill or to deepen or plug back to a different reservoir.
Use "APPLICATION FOR PERMIT—" for such proposals.)

1. OIL WELL <input type="checkbox"/> GAS WELL <input checked="" type="checkbox"/> OTHER	7. UNIT AGREEMENT NAME
2. NAME OF OPERATOR AMOCO PRODUCTION COMPANY	8. FARM OR LEASE NAME South Mattix Unit Federal
3. ADDRESS OF OPERATOR P. O. Box 68, Hobbs, NM 88240	9. WELL NO. 19
4. LOCATION OF WELL (Report location clearly and in accordance with any State requirements.* See also space 17 below.) At surface 660' FNL X 1980' FWL, Sec. 22 (Unit C, NE/4 NW/4)	10. FIELD AND POOL, OR WILDCAT Fowler Upper Penn
14. PERMIT NO.	11. SEC., T., R., OR BLK. AND SURVEY OR AREA 22-24-37
15. ELEVATIONS (Show whether DF, RT, GR, etc.) 3277' RDB	12. COUNTY OR PARISH Lea
	13. STATE NM

16. Check Appropriate Box To Indicate Nature of Notice, Report, or Other Data

NOTICE OF INTENTION TO:

TEST WATER SHUT-OFF	<input type="checkbox"/>	PULL OR ALTER CASING	<input type="checkbox"/>
FRACTURE TREAT	<input type="checkbox"/>	MULTIPLE COMPLETION	<input type="checkbox"/>
SHOOT OR ACIDIZE	<input type="checkbox"/>	ABANDON*	<input type="checkbox"/>
REPAIR WELL	<input type="checkbox"/>	CHANGE PLANS	<input type="checkbox"/>
(Other)	<input type="checkbox"/>		

SUBSEQUENT REPORT OF:

WATER SHUT-OFF	<input type="checkbox"/>	REPAIRING WELL	<input type="checkbox"/>
FRACTURE TREATMENT	<input type="checkbox"/>	ALTERING CASING	<input type="checkbox"/>
SHOOTING OR ACIDIZING	<input checked="" type="checkbox"/>	ABANDONMENT*	<input type="checkbox"/>
(Other)	<input type="checkbox"/>		

(NOTE: Report results of multiple completion on Well Completion or Recompletion Report and Log form.)

17. DESCRIBE PROPOSED OR COMPLETED OPERATIONS (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work. If well is directionally drilled, give subsurface locations and measured and true vertical depths for all markers and zones pertinent to this work.)*

Moved in service unit 1-10-84. Pump would not unseat. Backed off rods and pulled up 70 triples. Removed tree and installed blowout preventer. Swabbed down and pulled tubing, rods and pump. Ran 7" Baker Model G retrievable bridge plug, 7" Baker Retrievmatic packer, and 2-7/8" tubing. Retrievable bridge plug set at 5716' and packer set at 5577'. Pumped 1000 gals 15% NE HCL acid with additives. Released packer, ran tubing and latched on to retrievable bridge plug and pulled tubing. RBP set at 5570' and packer set at 5430'. Pump 1200 gal 15% NE HCL acid with additives. Released packer and ran tubing and latched on to RBP and pulled tubing. RBP set at 5430' and packer set at 5170'. Pumped 1000 gal 15% NE HCL acid with additives, 800 lbs rock salt in 10 bbl loads, 30 lbs gel- led brine, and an additional 1000 gals 15% NE HCL acid with additives. Released packer and ran tubing. Unable to latch on to retrievable bridge plug. Pulled tubing out of hole. Pumped 11 bbls fresh water down tubing and latched on to retrievable bridge plug. Pulled tubing, packer and retrievable bridge plug. Ran 2-7/8" seating nipple, 2-7/8" tubing. Seating nipple latched at 5676'. Ran rods and pump and loaded tubing with 10 bbls fresh water. Tested pump to 500 psi. Tested OK. Move off service unit 1-12-84. Pump tested 3 days pumped 11 bbl oil, 8 bbls water, and 50 MCF. Moved in service unit 1-18-84. Pulled rods and pump. Ran swab 6 runs and initial fluid level 4200 ft from surface. Recovered 2 bbls oil and 14 bbls water. Final fluid level 4200 ft from surface. Ran rods and pump. Tested tubing and pump. Tubing would not hold. Pulled rods and pump. Installed blow out preventer, pulled tubing. Tested tubing. Ran rods and pump, removed blow out preventer, and tested tubing and pump to 500 psi. Tested OK. Moved out service

18. I hereby certify that the foregoing is true and correct

SIGNED Harry C. Clark TITLE Assist. Admin. Analyst DATE 3-7-84

(This space for Federal or State office use)

APPROVED BY AWQ TITLE _____ DATE _____

CONDITIONS OF APPROVAL MAY 15 1984

Carlsbad, NEW MEXICO *See Instructions on Reverse Side

unit 1-21-84. Pump tested 6 days. Pumped 10 bbls oil, 57 bbls water and 26 MCFD in last 24 hours. Scale squeezed as follows:
Mixed 110 gals of TECHNI-HIB 793 in 20 bbls of fresh water with 5 gals of TECHNICLEAN 120 surfact. Pressure tested tubing to 100 psi. Pump mixture and flush with 225 bbls fresh water containing 7.5 gals deemulsifier. Well shut-in for 24 hrs. Started pump testing. Pump tested 14 days, no gauge 10 days. Pumped 25 bbls oil, 231 bbls water, and 200 MCF. Last 24 hours pumped 4 bbls oil, 58 bbls water, and 143 MCFD. Returned well to production.

RECEIVED

MAY 18 1984

O.C.D.
HOBBS OFFICE