

UNITED STATES  
DEPARTMENT OF THE INTERIOR  
GEOLOGICAL SURVEY

SUNDRY NOTICES AND REPORTS ON WELLS

(Do not use this form for proposals to drill or to deepen or plug back to a different reservoir. Use Form 9-331-C for such proposals.)

1. oil well  gas well  other   
2. NAME OF OPERATOR  
Amoco Production Company  
3. ADDRESS OF OPERATOR  
P. O. Box 68, Hobbs, NM 88240  
4. LOCATION OF WELL (REPORT LOCATION CLEARLY. See space 17 below.) 660' FNL x 1980' FWL, Sec. 22  
AT SURFACE: (Unit C, NE/4 NW/4)  
AT TOP PROD. INTERVAL:  
AT TOTAL DEPTH:

16. CHECK APPROPRIATE BOX TO INDICATE NATURE OF NOTICE, REPORT, OR OTHER DATA

REQUEST FOR APPROVAL TO:                      SUBSEQUENT REPORT OF:

TEST WATER SHUT-OFF	<input type="checkbox"/>	<input type="checkbox"/>
FRACTURE TREAT	<input type="checkbox"/>	<input type="checkbox"/>
SHOOT OR ACIDIZE	<input checked="" type="checkbox"/>	<input type="checkbox"/>
REPAIR WELL	<input type="checkbox"/>	<input type="checkbox"/>
PULL OR ALTER CASING	<input type="checkbox"/>	<input type="checkbox"/>
MULTIPLE COMPLETE	<input type="checkbox"/>	<input type="checkbox"/>
CHANGE ZONES	<input type="checkbox"/>	<input type="checkbox"/>
ABANDON*	<input type="checkbox"/>	<input type="checkbox"/>
(other)	<input type="checkbox"/>	<input type="checkbox"/>

5. LEASE  
LC-032450 (A)  
6. IF INDIAN, ALLOTTEE OR TRIBE NAME  
7. UNIT AGREEMENT NAME  
8. FARM OR LEASE NAME  
South Mattix Unit Federal  
9. WELL NO.  
19  
10. FIELD OR WILDCAT NAME  
Fowler Upper Yeso  
11. SEC., T., R., M., OR BLK. AND SURVEY OR AREA  
22-24-37  
12. COUNTY OR PARISH | 13. STATE  
Lea | NM  
14. API NO.  
15. ELEVATIONS (SHOW DF, KDB, AND WD)  
3277 RDB

(NOTE: Report results of multiple completion or zone change on Form 9-330.)

17. DESCRIBE PROPOSED OR COMPLETED OPERATIONS (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work. If well is directionally drilled, give subsurface locations and measured and true vertical depths for all markers and zones pertinent to this work.)\*

Propose to increase production by acidizing existing perforated interval 5214'-5729' with approximately 4500 gallons 15% NE HCL acid in three stages. After pumping equipment is installed, well will be returned to production.

RECEIVED

OCT 13 1979

U. S. GEOLOGICAL SURVEY  
HOBBS, NEW MEXICO

Subsurface Safety Valve: Manu. and Type \_\_\_\_\_ Set @ \_\_\_\_\_ Ft.

18. I hereby certify that the foregoing is true and correct

SIGNED John Cave TITLE Assist. Admin. Eng. DATE 10-16-79

(This space for Federal or State office use)

APPROVED BY \_\_\_\_\_ TITLE \_\_\_\_\_  
CONDITIONS OF APPROVAL, IF ANY:  
0+4 USGS-H, 1-Hou, 1-Susp, 1-CC, 1-Arco, 1-Conoco, 1-Exxon, 1-Texas

\*See Instructions on Reverse Side

APPROVED  
OCT 16 1979  
ACTING DISTRICT ENGINEER