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Form 9-330 (Rev. 5-63)		(i i j E	13 CEFIPE O	0 -			
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	DEPARTM	ENT OF THE ?	NTERIOR.	stru	ections on		TION AND SERIAL N
	GE(OLOGICAL SURVE	EX " EZ HI	1 65 fee			>
WELL CO	\	D DECO :				-032	450 (Q)
		R RECOMPLETION	I REPORT A	ND LO	•G * " " "		OTTOE ON THISE MAN
1a. TYPE OF WEI	L: OIL WELL 2	GAS DRY	Other		7. UNIT	AGREEMEN	T NAME
b. TYPE OF COM			other	<u></u>			
NEW X	WORK DEEP- C	PLUG DIFF. RESVR.	Other		SWARY	OR LEASE	INT XITTE
2. NAME OF OPERAT			other			z ou zbiidz	· MANU
Home (do	MINIAKANA	John la		n	9. WEL	r. NO	
3. ADDRESS OF OPE	RATOR	I www.ca	and co	14D.		10)
SUL 68	3. Volon	be must	novino	882	240 10. FIE	LD AND POO	DL, OR WILDCAT
	LL (Report location cle	early and in adcordance with	any State requirem	ents)*		LERI	OMER BAD
At surface	FN1 X 1980	FWL Sec. 22 (UNIT C ME	6 NIM	11. SEC	COLL 1	OR BLOCK AND SURVE
At top prod. int	erval reported below	, ME, 300. MM	$\mathcal{O}(\mathcal{O}(\mathcal{O}))$	-/-4	OR OR	AREA	
At total depth					22.	24-7	37 NMPr
and total depart		· · · · · · · · · · · · · · · · · · ·					
		14. PERMIT	NO. DAT	TE ISSUED	12. COU	NTY OR	13. STATE
15. DATE SPUDDED	16. DATE T.D. REACHE	in 115 num gover (Banda				EA	M.M.
10-5-65		5	_ 10. 22	LEVATIONS (1	DF, RKB, RT, GR, ETC	19.	ELEV. CASINGHEAD
20. TOTAL DEPTH, MD	10-25-6			32	77 70	13	
576-	7'		ULTIPLE COMPL., MANY*	23. INT DRI	ERVALS ROTARY LLED BY	TOOLS	CABLE TOOLS
24. PRODUCING INTER	VAL(S), OF THIS COUR	LETION—TOP, BOTTOM, NAME			<u>→ </u>	TD	}-
	· ·····(0), or This cost.	LETION-TOP, BUTTOM, NAME	(MD AND TVD)*		1 1 1 1 1 1 1 1 1 1 1 1 1 1 1 1 1 1 1	25	SURVEY MADE
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26 TYPE ELECTRIC A	ND OTHER LOGS RUN	DLINEBE	3 4	·			/ YO
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CLCOUSTIC- (-	amma Ray, I	LATEROLOG LO	ひ ロノノアベ へんん				
				ROSITY	<u> </u>	\$.	140
CASING SIZE	WEIGHT, LB./FT.	CASING RECORD (R	eport all strings set	in well)	/		740
CASING SIZE	WEIGHT, LB./FT.	CASING RECORD (R		in well)	IENTING RECORD		AMOUNT PULLED
CASING SIZE	32.3	CASING RECORD (R DEPTH SET (MD)	eport all strings set	in well)	TENTING RECORD		AMOUNT PULLED
S 5/8	WEIGHT, LB./FT. 32.3 20 + 23	CASING RECORD (R	eport all strings set	in well)	SO		AMOUNT PULLED
S 5/8	32.3	CASING RECORD (R DEPTH SET (MD)	eport all strings set	in well)	SO		AMOUNT PULLED
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S 5/8	32.3 20 + 23	CASING RECORD (R DEPTH SET (MD) 1053 15767	eport all strings set	5 ; 30.	TUBING R	·	
CASING SIZE 5/8 7 29.	32.3 20 + 23	CASING RECORD (R DEPTH SET (MD) 1053 15767	eport all strings set 10LE SIZE 2 1/4 8 9/4	5 . Size	TUBING R	(MD)	PACKER SET (MD)
29.	32.3 20 + 23 LINER TOP (MD) BOTTO	CASING RECORD (R DEPTH SET (MD) 1053 15767 R RECORD OM (MD) SACKS CEMENT*	eport all strings set 10LE SIZE 2 1/4 8 9/4	5 . Size	TUBING R	·	
29.	32.3 20 + 23	CASING RECORD (R DEPTH SET (MD) 1053 15767 R RECORD OM (MD) SACKS CEMENT*	eport all strings set HOLE SIZE 2 / 4 8 9/4 SCREEN (MD)	30. SIZE	TUBING R DEPTH SET	(MD) 30	PACKER SET (MD) 5400
CASING SIZE 5/8 7 29. SIZE 31. PERFORATION RECO	32.3 20 + 23 LINES TOP (MD) BOTTO	CASING RECORD (R DEPTH SET (MD) 1 0 5 3 1 5 7 6 7 R RECORD OM (MD) SACKS CEMENT*	eport all strings set HOLE SIZE 2 / 4 8 9/4 SCREEN (MD)	(in well) (EX) (5) (30) (SIZE (2) (CID. SHOT.	TUBING R DEPTH SET S 4 FRACTURE, CEM	(MD) 30 ENT SQUE	PACKER SET (MD) 5400 EEZE, ETC.
CASING SIZE 5/8 7 29. SIZE 31. PERFORATION RECO	32.3 20 + 23 LINES TOP (MD) BOTTO	CASING RECORD (R DEPTH SET (MD) 1 0 5 3 1 5 7 6 7 R RECORD OM (MD) SACKS CEMENT*	SCREEN (MD) 32, AC DEPTH INTERVA	30. SIZE 2 3 CID. SHOT. AL (MD)	TUBING R DEPTH SET S 5 4 FRACTURE, CEM	(MD) 30 ENT SQUE	PACKER SET (MD) 5400 EEZ'E, ETC. ATERIAL USED
CASING SIZE 5/8 7 29. SIZE 31. PERFORATION RECO	32.3 20 + 23 LINES TOP (MD) BOTTO	CASING RECORD (R DEPTH SET (MD) 1 0 5 3 1 5 7 6 7 R RECORD OM (MD) SACKS CEMENT*	SCREEN (MD)	30. SIZE 2 3 CID. SHOT. AL (MD)	TUBING R DEPTH SET S 5 4 FRACTURE, CEM AMOUNT AND 2000 9	(MD) 30 ENT SQUE KIND OF M	PACKER SET (MD) 5400 EEZE, ETC. ATERIAL USED
CASING SIZE 5/8 7 29. SIZE 31. PERFORATION RECO	32.3 20 + 23 LINER TOP (MD) BOTTO	CASING RECORD (R DEPTH SET (MD) 1 0 5 3 1 5 7 6 7 R RECORD OM (MD) SACKS CEMENT*	SCREEN (MD) 32, AC DEPTH INTERVA	30. SIZE 2 3 CID. SHOT. AL (MD)	TUBING R DEPTH SET S 5 4 FRACTURE, CEM AMOUNT AND 2000 G FRACE -	(MD) SO ENT SQUE KIND OF M	PACKER SET (MD) 5400 EEZE, ETC. ATÈRIAL USED WILL OO GGL OU
CASING SIZE 5/8 7 29. SIZE 31. PERFORATION RECO	32.3 20 + 23 LINES TOP (MD) BOTTO	CASING RECORD (R DEPTH SET (MD) 1 0 5 3 1 5 7 6 7 R RECORD OM (MD) SACKS CEMENT*	SCREEN (MD) 32, AC DEPTH INTERVA	30. SIZE 2 3 CID. SHOT. AL (MD)	TUBING R DEPTH SET S 5 4 FRACTURE, CEM AMOUNT AND 2000 G FRACE -	(MD) 30 ENT SQUE KIND OF M AL C 3000	PACKER SET (MD) 5400 EEZE, ETC. ATERIAL USED CO GGL OU
29. SIZE 31. PERFORATION RECO 5444-49 5605-11 5726-29;	32.3 20 + 23 LINES TOP (MD) BOTTO BD (Interval, size and 5485-90; 5632-35;	CASING RECORD (R DEPTH SET (MD) 1053 5767 R RECORD OM (MD) SACKS CEMENT* number) 5527-30; 5714-16;	SCREEN (MD) 32, AC DEPTH INTERVA DEUCTION	30. SIZE 23 CID. SHOT, AL (MD) 729	TUBING R DEPTH SET S 4 FRACTURE, CEM AMOUNT AND 2000 Q FRACE - 0	(MD) 30 ENT SQUE KIND OF M AL C 3000	PACKER SET (MD) 5400 EEZE, ETC. ATERIAL USED WWW.
29. SIZE 31. PERFORATION RECO 5444-49 5605-11 5726-29	32.3 20 + 23 LINES TOP (MD) BOTTO BD (Interval, size and 5485-90; 5632-35;	CASING RECORD (R DEPTH SET (MD) 1053 15767 R RECORD OM (MD) SACKS CEMENT* number) 5527-30; 5714-16;	SCREEN (MD) 32, AC DEPTH INTERVA DEUCTION	30. SIZE 23 CID. SHOT, AL (MD) 729	TUBING R DEPTH SET S 5 4 FRACTURE, CEM AMOUNT AND 2000 9 FRAC	ENT SQUE KIND OF M CAL C 3000 406 CLL STATUS	PACKER SET (MD) 5400 EEZE, ETC. ATERIAL USED CO GGL OU
29. SIZE 31. PERFORATION RECO 5444-49 5605-11 5726-29 33.* DATE FIRST PRODUCTIO	32.3 20 + 23 LINER TOP (MD) BOTTO RD (Interval, size and 5485-90; 5632-35;	CASING RECORD (R DEPTH SET (MD) 1053 15767 R RECORD OM (MD) SACKS CEMENT* number) 5527-30; 5714-16; PRO METHOD (Flowing, gas lift, 1	SCREEN (MD) 32. AC DEPTH INTERVA 5444-5	30. SIZE 23 CID. SHOT, AL (MD) 729	TUBING R DEPTH SET S 5 4 FRACTURE, CEM AMOUNT AND 2000 9 FRAC	ENT SQUE KIND OF M COL CO 3000 4 06 CILL STATUS Shut-in)	PACKER SET (MD) 5400 EEZE, ETC. ATERIAL USED COLO GOLOU O FS N. O GOLOSS B (Producing or
29. SIZE 31. PERFORATION RECO 5444-49 5605-11 5726-29; DATE FIRST PRODUCTIO	32.3 20 + 23 LINES TOP (MD) BOTTO RD (Interval, size and 5485-90; 5632-35;	CASING RECORD (R DEPTH SET (MD) 1053 5767 R RECORD OM (MD) SACKS CEMENT* number) 5527-30; 5714-16; PRO METHOD (Flowing, gas lift, 1 FLOW L HOKE SIZE PROD'N, FOR	SCREEN (MD) 32, AC DEPTH INTERVA DEUCTION	30. SIZE 23 CID. SHOT, AL (MD) 729	TUBING R DEPTH SET S 4 FRACTURE, CEM AMOUNT AND 2000 G FRAC U	ENT SQUE KIND OF M COL CO 3000 4 06 CIL STATUS Shut-in)	PACKER SET (MD) 5400 EEZE, ETC. ATERIAL USED CO GGL OU OO SN. OO SCASS B
29. SIZE 31. PERFORATION RECO 5444-49 5605-11 5726-29; 33.* DATE FIRST PRODUCTIO	32.3 20 + 23 LINES TOP (MD) BOTTO SD (Interval, size and 5485-90; 5632-35; N PRODUCTION 65 105 105 105 105 105 105 105	CASING RECORD (R DEPTH SET (MD) 1053 15767 R RECORD OM (MD) SACKS CEMENT* number) 5527-30; 5714-16; PRO METHOD (Flowing, gas lift, 1	SCREEN (MD) 32. A(DEPTH INTERVA 544-5 DDUCTION pumping—size and t	in well) CEN 5. 30. SIZE 2.3 CID. SHOT. AL (MD) 729 type of pum	TUBING R DEPTH SET S 4 FRACTURE, CEM AMOUNT AND 2000 Q FRACC - U P) WE WATER—	ENT SQUE KIND OF M COL CO 3000 4 06 CLL STATUS Schut-in) CRO BBL.	PACKER SET (MD) 5400 EEZE, ETC. ATERIAL USED CO 450 CO 500 CO 500 CO 600 CO 60
29. SIZE 31. PERFORATION RECO 5444-49 5605-11 5726-29; CATE OF TEST CATE OF TEST 11-11-65 FLOW. TUBING PRESS.	LINER TOP (MD) BOTTO RD (Interval, size and 5 485-90; 5632-35; N PRODUCTION CASING PRESSURE CA	CASING RECORD (R DEPTH SET (MD) 1053 5767 R RECORD OM (MD) SACKS CEMENT* The state of the	SCREEN (MD) 32. A(DEPTH INTERVA 544-5 DDUCTION pumping—size and t	CEN SIZE 2 3 CID. SHOT. AL (MD) 729	TUBING R DEPTH SET S 4 FRACTURE, CEM AMOUNT AND 2000 Q FRAC U P) WE WATER	ENT SQUE KIND OF M AL C 3000 406 ALL STATUS shut-in) BBL.	PACKER SET (MD) 5400 EEZE, ETC. ATERIAL USED CO 45N CO 5CASS B (Producing or D U C I N C AS-OIL RATIO
29. SIZE 31. PERFORATION RECO 5444-49 5605-11 5726-29; BATE FIRST PRODUCTION CATE OF TEST 11-165 LOW. TUBING PRESS.	LINER TOP (MD) BOTTO RD (Interval, size and 5 485-90; 5632-35; N PRODUCTION CASINO PRESSURE CASINO PRE	CASING RECORD (R DEPTH SET (MD) 1 0 5 3 1 5 7 6 7 1 R RECORD OM (MD) SACKS CEMENT* The second of the second o	SCREEN (MD) 32, AC DEPTH INTERVA 5444-5 DUCTION pumping—size and t	CEN SIZE 2 3 CID. SHOT. AL (MD) 729	TUBING R DEPTH SET S 4 FRACTURE, CEM AMOUNT AND 2000 G FRAC () P) WE WATER 9 30	ENT SQUE KIND OF M AL C 3000 406 ALL STATUS shut-in) BBL.	PACKER SET (MD) 5400 EEZE, ETC. ATERIAL USED CO 450 CO 500 CO 500 CO 600 CO 60
29. SIZE 31. PERFORATION RECO 5444-49 5605-11 5726-29; BATE FIRST PRODUCTION CATE OF TEST 11-165 LOW. TUBING PRESS.	LINER TOP (MD) BOTTO RD (Interval, size and 5 485-90; 5632-35; N PRODUCTION COS CASING PRESSURE CASING	CASING RECORD (R DEPTH SET (MD) 1 0 5 3 1 5 7 6 7 1 R RECORD OM (MD) SACKS CEMENT* The second of the second o	SCREEN (MD) 32, AC DEPTH INTERVA 5444-5 DUCTION pumping—size and t	CEN SIZE 2 3 CID. SHOT. AL (MD) 729	TUBING R DEPTH SET S 5 4 FRACTURE, CEM AMOUNT AND 2000 9 FRAC 9 P) WE WATER—BBL.	ENT SQUE KIND OF M AL C 3000 406 ALL STATUS shut-in) BBL.	PACKER SET (MD) 5400 EEZE, ETC. ATERIAL USED CO 45N CO 5CASS B (Producing or D U C I N C AS-OIL RATIO
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29. SIZE 31. PERFORATION RECO 5444-49 5605-11 5726-29; 33.* DATE FIRST PRODUCTIO 1-10-(DATE OF TEST 11-11-65 TOW. TUBING PRESS. 650 41. DISPOSITION OF GAS	LINER TOP (MD) BOTTO BD (Interval, size and 1,5485-90; 5632-35; N PRODUCTION COST CASING PRESSURE CASING P	CASING RECORD (R DEPTH SET (MD) 1 0 5 3 1 5 7 6 7 1 R RECORD OM (MD) SACKS CEMENT* The second of the second o	SCREEN (MD) 32, AC DEPTH INTERVA 5444-5 DUCTION pumping—size and t	CEN SIZE 2 3 CID. SHOT. AL (MD) 729	TUBING R DEPTH SET S 5 4 FRACTURE, CEM AMOUNT AND 2000 9 FRAC 9 P) WE WATER—BBL.	(MD) SO ENT SQUE KIND OF M GL C 3000 406 CLL STATUS Shut-in) DRO BBL. OIL GR.	PACKER SET (MD) 5400 EEZE, ETC. ATERIAL USED CO 45N CO 5CASS B (Producing or D U C I N C AS-OIL RATIO
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NSTRUCTIONS

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General: This form is designed for submitting a complete and correct well completion report and log on all types of lands and leases to either a Federal agency or a State agency, or both, pursuant to applicable Federal and/or State laws and regulations. Any necessary special instructions concerning the use of this form and the number of copies to be submitted, particularly with regard to local, area, or regional procedures and practices, either are shown below or will be issued by, or may be obtained from, the local Federal and/or State office. See instructions on items 22 and 24, and 33, below regarding separate reports for separate completions. If not filed prior to the time this summary record is submitted, copies of all currently available logs (drillers, geologists, sample and core analysis, all types electric, etc.), formation and pressure tests, and directional surveys, should be attached hereto, to the extent required by applicable Federal and/or State laws and regulations. All attachments should be listed on this form, see item 35.

Hem 12 and 24: If this well is completed for separate production from more than one interval zone (multiple completion), so state in item 22, and in item 24 show the producting intervals, top(s), bottom(s) and name(s) (if any) for only the interval reported in the 33. Submit a separate report (page) on this form, adequately identified, or intervals, top(s), bottom(s) and name(s)

for each additional interval to be separately produced, showing the additional data pertinent to such interval.

| Sacks Gement": Attached supplemental records for this well should show the details of any multiple stage cementing and the location of the cementing tool. Tem 33: Submit a separate completion report on this form for each interval to be separately produced. (See instruction for items 22 and 24 above.)

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U.S. GOVERNMENT PRINTING OFFICE: 1963-O-683636

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