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NO. OF COPIES RECEIVED			HUBBS OF SICE O. C. L Form 5-104 7 Supercedee Old Color and Col
DISTRIBUTION	NEW MEXICO OIL	CONSERVATION COMMISSION	Form 5-104 7 C. (
SANTA FE	REQUEST	FOR ALLOWABLE	Supersedes Old C-104 and C-1 Effective 1-1-63
U.S.G.S.		AND ANSPORT OIL AND NATURAL	117 55
LAND OFFICE	AUTHORIZATION TO TR	ANSPURT UIL AND NATURAL	GAS
TRANSPORTER			
GAS			
PROPATION OFFICE		NAME	CHANGED: Pan American Petr. CC
Creention			OCO PRODUCTION CO.
Tan america	n Fetroleun	N ORDEFFECT	IVE: 2.1.71
'Address	PP. D		
Reason(s) for filing (Check proper be	o o os en	Other (Please explain)	38240
New Well	Change in Transporter of:	ling an 7	Day I h
Recompletion	Oil Dry G		matin
Change in Ownership	Casinghead Gas Conde	ensate	reparts h.
If change of ownership give name			a fait f
and address of previous owner			
DESCRIPTION OF WELL ANI	D LEASE	Della La Della U.C.	2 12 7 Sult
Lease Name	Well No. Pool No	ime, Including Formation a cell 6 as	Kind of Lease
SOUTH // ATTIX	UNIT 19 Four	ERLOWER HADDOCKGASLOUR	m State, Federal or Fee FEDERA
	N. Fou	Jer-Upper Yaso R-39	187 11-
Unit Letter <u>66</u> ; 66	<b>DO</b> Feet From The <b>INORTH</b> LI	ne and 1980 Feet From	The WEST
Line of Section 22 , T	ownship 24-5 Bange	37-E NMPM	LEA County
	~~~~~~~~~~~~~~~~~~~~~~~~~~~~~~~~~~~~~~		
	RTER OF OIL AND NATURAL G		
Name of Authorized Transporter of C		Address (Give address to which appr	
SHELL PIPELINE ( Name of Authorized Transporter of C	asinghead Gas or Dry Gas	BOX 1910 MIDLANT Address (Give address to which appr	), TEXAS
EL PASO NATURI			
	Unit Sec. Twp. 'Rge.	BOX 1384 JAL. N. Is gas actually conflected?	hen
If well produces oil or liquids, give location of tanks.	0 15 24 37	YES	12-7-65
f this production is commingled v	vith that from any other lease or pool,		PC-272
COMPLETION DATA	Oil Well Gas Well		
Designate Type of Complet	ion = (X)		Plug Back Same Res'v. Diff. Res'v
Date Spudded	Date Compl. Ready to Prod.	Total Depth	P.B.T.D.
10-5-65	11-14-65	5767	5730
10-5-65 Pool	Name of Producing Formation	5767 Top Oil/Gas Pay	5730 Tubing Depth
FOILER		5767 Top Oil/Gas Pay	Tubing Depth 5308
Pool FOINLER Perforations	Name of Producing Formation	5767 Top Oil/Gas Pay	Tubing Depth
FOILER	Name of Producing Formation	5767 Top Oil/Gas Pay 1) 5280	Tubing Depth 5308
Pool FOINLER Perforations	Name of Producing Formation LOWER PADDOCK GAS(OILR S W 2 J S P F TUBING, CASING, AN CASING & TUBING SIZE	5767 Top Oil/Gas Pay	Tubing Depth 5308
Pool FOINLER Perforations 5280' ~ 5308	Name of Producing Formation LOWER PADDOCK GAS(OILR S W 2 J S P F TUBING, CASING, AN	5767 Top Oll/Gas Pay 1) 5280 D CEMENTING RECORD	Tubing Depth 5308 Depth Casing Shoe SACKS CEMENT 550
Pool FOINLER Perforations 5280' ~ 5308	Name of Producing Formation LOWER PADDOCK GAS(OILR S W 2 J S P F TUBING, CASING, AN CASING & TUBING SIZE	5767 Top Oll/Gas Pay 1) 5280 D CEMENTING RECORD DEPTH SET 1053 5767	Tubing Depth 5308 Depth Casing Shoe SACKS CEMENT
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Pool FOINLER Perforations 5280' ~ 5308 HOLE SIZE 12'/4 8'3/4" TEST DATA AND REQUEST I DIL WELL Date First New Oil Run To Tanks	Name of Producing Formation LOWER PADDOCK GAS(OILR) Note: State of Producting Formation UBING, CASING, AN CASING & TUBING SIZE Solution CASING & TUBING & TUBING SIZE Solution CASING	5767 Top Oil/Gas Pay 1) 5280 D CEMENTING RECORD DEPTH SET 1053 5767 5308	Tubing Depth 5308' Depth Casing Shoe SACKS CEMENT 550 550 1 and must be equal to or exceed top allow ift, etc.)
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Pool FOINLER Perforations 5280' - 5308 HOLE SIZE 121/4 3/4 TEST DATA AND REQUEST IN DIL WELL Date First New Oil Run To Tanks 11- 18- 65 Length of Test 24 Actual Prod. During Test GAS WELL Actual Prod. Test-MCF/D Testing Method (pitot, back pr.) CERTIFICATE OF COMPLIAN hereby certify that the rules and commission have been complied bove is true and complete to th 0+4-NMOCC 1-JWG 1-JWG	Name of Producing Formation LOWER PADDOCK GAS(OIL R) S W(2 J S P F TUBING, CASING, AN CASING & TUBING SIZE 95/8" 7 278" FOR ALLOWABLE (Test must be a able for this di Date of Test 12-11-65 Tubing Pressure Cii-Bbis. Cii-Bbis. Cii-Bbis. Cii-Bbis. Cii-Bbis. Cii-Bbis.	5767 Top Oil/Gas Pay D CEMENTING RECORD DEPTH SET 1053 5767 5308 Ifter recovery of total volume of load oil pth or be for full 24 hours) Producing Method (Flow, pump, gas l PUMPI Casing Pressure Water-Bbls. Bbls. Condensate/MMCF Casing Pressure OIL CONSERV, APPROVED BY TITLE	Tubing Depth 5308 Depth Casing Shoe SACKS CEMENT 550 550 1 and must be equal to or exceed top allow ift, etc.) NG Choke Size Gas-MCF NA Gravity of Condensate Choke Size ATION COMMISSION , 19
Pool FOINLER Perforations 5280' - 5308 HOLE SIZE 12.1/4 3/4" TEST DATA AND REQUEST I OIL WELL Date First New Oil Run To Tanks II- 18-65 Length of Test 24 Actual Prod. During Test GAS WELL Actual Prod. Test-MCF/D Testing Method (pitot, back pr.) CERTIFICATE OF COMPLIAN hereby certify that the rules and commission have been complied bove is true and complete to th 0+4-NMOCC I-JWG I-SUSP H-RRY	Name of Producing Formation LOWER PADDOCK GAS (OIL R) Solution (OIL R) Solution (OIL R) Solution (OIL R) Solution (OIL R) Solution (OIL R) Solution (OIL R) CASING & TUBING SIZE Solution (OIL R) Solution (OIL R) Soluti	5767    Top Oil/Gas Pay    1)  5280'    D CEMENTING RECORD    DEPTH SET    1053    5767'    5767'    5767'    5767'    5767'    5767'    5767'    5767'    5767'    5767'    5767'    5767'    5767'    5767'    5767'    5767'    5767'    5767'    5767'    5767'    5767'    5767'    5767'    5767'    5767'    5767'    97'    Casing Pressure    OIL CONSERV/    APPROVED    PY    TITLE    This form is to be filed in    If this is a request for allow	Tubing Depth 5308 Depth Casing Shoe SACKS CEMENT 550 550 1 and must be equal to or exceed top allow ift, etc.) NG Choke Size Gas-MCF NA Gravity of Condensate Choke Size ATION COMMISSION , 19  compliance with RULE 1104. wable for a newly drilled or deepened
Pool FOINLER Perforations 5280' - 5308 HOLE SIZE 12.1/4 3/4" TEST DATA AND REQUEST I OIL WELL Date First New OII Run To Tanks 11-18-65 Length of Test 24 Actual Prod. During Test GAS WELL Actual Prod. Test-MCF/D Testing Method (pitot, back pr.) CERTIFICATE OF COMPLIAN hereby certify that the rules and Commission have been complied thore is true and complete to th 0+4-NMOCC 1-JW/3 1-JM/3 1-JM/3 1-JM/3 1-JM/3 1-JM/3 1-JM/3 1-JM/3 1-JM/3 1-JM/3 1-JM/3 1-JM/3 1-JM/3 1-JM/3 1-JM/3 1-JM/3 1-JM/3 1-JM/3 1-JM/3 1-JM/3 1-JM/3 1-JM/3 1-JM/3 1-JM/3 1-JM/3 1-JM/3 1-JM/3 1-JM/3 1-JM/3 1-JM/3 1-JM/3 1-JM/3 1-JM/3 1-JM/3 1-JM/3 1-JM/3 1-JM/3 1-JM/3 1-JM/3 1-JM/3 1-JM/3 1-JM/3 1-JM/3 1-JM/3 1-JM/3 1-JM/3 1-JM/3 1-JM/3 1-JM/3 1-JM/3 1-JM/3 1-JM/3 1-JM/3 1-JM/3 1-JM/3 1-JM/3 1-JM/3 1-JM/3 1-JM/3 1-JM/3 1-JM/3 1-JM/3 1-JM/3 1-JM/3 1-JM/3 1-JM/3 1-JM/3 1-JM/3 1-JM/3 1-JM/3 1-JM/3 1-JM/3 1-JM/3 1-JM/3 1-JM/3 1-JM/3 1-JM/3 1-JM/3 1-JM/3 1-JM/3 1-JM/3 1-JM/3 1-JM/3 1-JM/3 1-JM/3 1-JM/3 1-JM/3 1-JM/3 1-JM/3 1-JM/3 1-JM/3 1-JM/3 1-JM/3 1-JM/3 1-JM/3 1-JM/3 1-JM/3 1-JM/3 1-JM/3 1-JM/3 1-JM/3 1-JM/3 1-JM/3 1-JM/3 1-JM/3 1-JM/3 1-JM/3 1-JM/3 1-JM/3 1-JM/3 1-JM/3 1-JM/3 1-JM/3 1-JM/3 1-JM/3 1-JM/3 1-JM/3 1-JM/3 1-JM/3 1-JM/3 1-JM/3 1-JM/3 1-JM/3 1-JM/3 1-JM/3 1-JM/3 1-JM/3 1-JM/3 1-JM/3 1-JM/3 1-JM/3 1-JM/3 1-JM/3 1-JM/3 1-JM/3 1-JM/3 1-JM/3 1-JM/3 1-JM/3 1-JM/3 1-JM/3 1-JM/3 1-JM/3 1-JM/3 1-JM/3 1-JM/3 1-JM/3 1-JM/3 1-JM/3 1-JM/3 1-JM/3 1-JM/3 1-JM/3 1-JM/3 1-JM/3 1-JM/3 1-JM/3 1-JM/3 1-JM/3 1-JM/3 1-JM/3 1-JM/3 1-JM/3 1-JM/3 1-JM/3 1-JM/3 1-JM/3 1-JM/3 1-JM/3 1-JM/3 1-JM/3 1-JM/3 1-JM/3 1-JM/3 1-JM/3 1-JM/3 1-JM/3 1-JM/3 1-JM/3 1-JM/3 1-JM/3 1-JM/3 1-JM/3 1-JM/3 1-JM/3 1-JM/3 1-JM/3 1-JM/3 1-JM/3 1-JM/3 1-JM/3 1-JM/3 1-JM/3 1-JM/3 1-JM/3 1-JM/3 1-JM/3 1-JM/3 1-JM/3 1-JM/3 1-JM/3 1-JM/3 1-JM/3 1-JM/3 1-JM/3 1-JM/3 1	Name of Producing Formation LOWER PADDOCK GAS(OIL R) S W(2 J S P F TUBING, CASING, AN CASING & TUBING SIZE 95/8" 7 278" FOR ALLOWABLE (Test must be a able for this di Date of Test 12-11-65 Tubing Pressure Cii-Bbis. Cii-Bbis. Cii-Bbis. Cii-Bbis. Cii-Bbis. Cii-Bbis.	5767    Top Oil/Gas Pay    1)  5280'    D CEMENTING RECORD    DEPTH SET    1053    5767'    5767'    5767'    5767'    5767'    5767'    5767'    5767'    5767'    5767'    5767'    5767'    5767'    5767'    5767'    5767'    5767'    5767'    5767'    5767'    5767'    5767'    5767'    5767'    5767'    5767'    97'    Casing Pressure    OIL CONSERV/    APPROVED    PY    TITLE    This form is to be filed in    If this is a request for allow	Tubing Depth 5308 Depth Casing Shoe SACKS CEMENT 550 550 1 and must be equal to or exceed top allow ift, etc.) NG Choke Size Gas-MCF NA Gravity of Condensate Choke Size ATION COMMISSION , 19  compliance with RULE 1104. wable for a newly drilled or deepened anied by a tabulation of the deviation
Pool FOINLER Perforations 5280' - 5308 HOLE SIZE 12.1/4 3/4" TEST DATA AND REQUEST I OIL WELL Date First New Oil Run To Tanks 11-18-65 Length of Test 24 Actual Prod. During Test GAS WELL Actual Prod. Test-MCF/D Testing Method (pitot, back pr.) CERTIFICATE OF COMPLIAN CERTIFICATE OF COMPLIAN Commission have been complied above is true and complete to th 0+4-NMOCC 1-JWG 1-SUSP 1-CONOCO 1-ATL	Name of Producing Formation LOWER PADDOCK GAS (OIL RI S W 2 J S P F TUBING, CASING, AN CASING & TUBING SIZE 95/8" 7278 FOR ALLOWABLE (Test must be a able for this du Date of Test 12-11-65 Tubing Pressure 011-Bbls. 25 Length of Test Tubing Pressure NCE regulations of the Oil Conservation with and that the information given he dest of my knowledge and belief. Augu Hardward	5767    Top Oil/Gas Pay    1    5280    0    DEPTH SET    1053    5767    1053    1053    1053    1053    105767    1053    1053    1053    1053    1053    1053    1053    1053    1053    1053    1104    1104    11053    1104    1105    1105    1105    1106    11106    111107    111107    111107    111107    111107    111107    111107    111107    111107    111107    111107    111107    111107    111107    111107    111107    111107    1111107    111107	Tubing Depth 5308 Depth Casing Shoe SACKS CEMENT 550 550 1 and must be equal to or exceed top allow ift, etc.) N G Choke Size Gas-MCF NA Gravity of Condensate Choke Size ATION COMMISSION 
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