

Form 9-331
(May 1963)

UNITED STATES
DEPARTMENT OF THE INTERIOR
GEOLOGICAL SURVEY

SUBMIT IN TRIPLICATE*
(Other instructions on re-verse side)

Form approved.
Budget Bureau No. 42-R1424.

5. LEASE DESIGNATION AND SERIAL NO.

LC-032450(a)

6. IF INDIAN, ALLOTTEE OR TRIBE NAME

SUNDRY NOTICES AND REPORTS ON WELLS

(Do not use this form for proposals to drill or to deepen or plug back to a different reservoir.
Use "APPLICATION FOR PERMIT—" for such proposals.)

1. OIL WELL ☒ GAS WELL ☐ OTHER ☐

2. NAME OF OPERATOR

Am American Petroleum Corp.

3. ADDRESS OF OPERATOR

Box 68, Hobbs, N.M. 88240

4. LOCATION OF WELL (Report location clearly and in accordance with any State requirements.
See also space 17 below.)
At surface

660' FNL X 1980' FWL, Sec. 22 (UNIT C; NE 1/4 NW 1/4)

7. UNIT AGREEMENT NAME

SOUTH MATIX UNIT

8. FARM OR LEASE NAME

9. WELL NO.

19

10. FIELD AND POOL, OR WILDCAT
FOWLER BLINERBY
FOWLER LOWER PADDOCK
GAS (OIL RIM)

11. SEC., T., R., M., OR BLK. AND
SURVEY OR AREA

22-24-37 NMPM

14. PERMIT NO.

15. ELEVATIONS (Show whether DF, T, GR, etc.)

3277' R.D.B.

12. COUNTY OR PARISH

LEA

13. STATE

N.M.

16.

Check Appropriate Box To Indicate Nature of Notice, Report, or Other Data

NOTICE OF INTENTION TO:

TEST WATER SHUT-OFF

FRACTURE TREAT

SHOOT OR ACIDIZE

REPAIR WELL

(Other)

PULL OR ALTER CASING

MULTIPLE COMPLETE

ABANDON*

CHANGE PLANS

SUBSEQUENT REPORT OF:

WATER SHUT-OFF

FRACTURE TREATMENT

SHOOTING OR ACIDIZING

(Other)

Completion

REPAIRING WELL

ALTERING CASING

ABANDONMENT*

(NOTE: Report results of multiple completion on Well Completion or Recompletion Report and Log form.)

17. DESCRIBE PROPOSED OR COMPLETED OPERATIONS (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work. If well is directionally drilled, give subsurface locations and measured and true vertical depths for all markers and zones pertinent to this work.)*

On 10-27-65, 7" OD 20-23# J-55 Casing was set at 5767' (TD)
w/ 300# 14 Incon + 8% Gel + 250# 14 Incon Neat. Tested casing
w/ 2200 psi for 30 minutes. Test O.K. Drilled out to 5730' (PAD)
BLINERBY: Perforated 5444-49; 5459-67; 5485-90; 5527-30; 5554-57;
5605-11; 5632-35; 5714-16; 5726-29; w/ 2 1/2 SPF. Acidized w/ 2000 gal. &
Fraced w/ 30000 gal. oil & 30000# sand + 4000# glass beads.
SET Baker Model 10 Production Packer at 5400'.
LOWER PADDOCK: Perforated 5280-5308 w/ 2 1/2 SPF. Acidized w/ 8000
gal.

PT:

BLINERBY: FLW 122 BOX 30 BW, 24 HRS, 12/64" CH. TPF - 650. GOR 893, 38° API

PADDOCK: PMP 25 BOX 6 BW, 24 HRS GOR-NA - 38°.

18. I hereby certify that the foregoing is true and correct

SIGNED

TITLE

Area Foreman

DATE

12-14-65

(This space for Federal or State office use)

TITLE

DATE

APPROVED

DEC 17 1965

*See Instructions on Reverse Side

J. L. GORDON
ACTING DISTRICT ENGINEER

4 USGS
1 JWB
1 SUSP
1 RBY
1 CONOCO
1 ATC
1 TENNECO
2 STD OF TEX
1 STATE LAND

APPROVED BY
CONDITIONS OF APPROVAL, IF ANY: