	State of New Mexico Energy, Minerals and Natural Resources Department OIL CONSERVATION DIVISION P.O. Box 2088 Santa Fe, New Mexico 87504-2088							Form C-104 Revised 1-1-19 See Instructions at Bottom of Page	
DISTRICT III 1000 Rio Brazos Rd., Aziec, NM 87410	REQUES				AUTHORIZ				
Operator	7110 101	ND NATURAL GAS Well API No. 30-025-21328							
ARCO OIL AND GAS COMP Address	<u>AN1</u>								
BOX 1710, HOBBS, NEW Reason(s) for Filing (Check proper box) New Well Recompletion Change in Operator		D	insporter of: y Gas		er (Please expla		/91		
If change of operator give name and address of previous operator									
IL DESCRIPTION OF WELL A Lease Name J. A. STUART	AND LEAS	ell No. 1PC	ol Name, Includi JUSTIS BL	ng Formation INEBRY			of Lease Federal or Fee	Less Na FEE 1N1125S3	
Location Unit LetterN	:99	<u>0 </u>	ed From The	SOUTH Lin	e and231		et From The	WEST Line	
Section 11 Township	25	S R	inge	37E , N	MPM,	LE	A	County	
III. DESIGNATION OF TRANS Name of Authorized Transporter of Oil Texas New Mexico Pipel Name of Authorized Transporter of Casing	ine Co. head Gas	X or	AND NATU	P. O. I Address (Gin	<u>30x 2528</u> <i>ne address 10 w</i>	Hobbs,	copy of this for <u>NM</u> 8824 copy of this for <u>M</u> 88252	0	
Sid Richardson Carbon & If well produces oil or liquids, give location of tanks.	Unit Sec. Twp. Rge. N 11 25 37			Is gas actually connected? When '			? 8/2/65		
by this production is commingled with that f		1				P	C-265		
IV. COMPLETION DATA	[Oil Well	Gas Well		Workover	Deepen	Plug Back S	ame Res'v Diff Res'v	
Designate Type of Completion - Date Spudded	Date Compl.	Ready to Pi	rod.	Total Depth		_	P.B.T.D.	J	
Elevations (DF, RKB, RT, GR, etc.)	Name of Producing Formation			Top Oil/Gas	Top Oil/Gas Pay			Tubing Depth	
Perforations	· · · · · · · · · · · · · · · · · · ·						Depth Casing	Shoe	
	TUBING, CASING AND			CEMENTING RECORD			SACKS CEMENT		
HOLE SIZE	CASING & TUBING SIZE			DEPTH SET					
V. TEST DATA AND REQUES OIL WELL (Test must be after r	T FOR AL	LOWAL	BLE	the equal to a	r exceed 100 all	owable for th	is depth or be fo	full 24 hours.)	
OIL WELL (Test must be after r Date First New Oil Run To Tank	Date of Test	volume oj		Producing N	fethod (Flow, p	ump, gas lift,	etc.)		
	Tubing Pressure			Casing Pres	Casing Pressure			Choke Size	
Length of Test Actual Prod. During Test	Oil - Bbls.			Water - Bbis			Gas- MCF		
Actual From During Feat									
GAS WELL Actual Prod. Test - MCF/D	Length of Test			Bbis. Conde	Bbis. Condensate/MMCF			Gravity of Condensate	
Testing Method (pitot, back pr.)	Tubing Pressure (Shut-in)			Casing Pressure (Shut-in)			Choke Size		
VI. OPERATOR CERTIFIC I hereby certify that the rules and regul Division have been complied with and is true and complete to the best of my	lations of the O that the inform	il Conserva ntice gives	LIOD	Dat	e Approve	ed			
Signature James D. Cogburn. Op Printed Name 11/05/91	erations		linator File -1600	- 11					

1) Request for allowable for newly drilled or deepened well must be accompanied by tabulation of deviation tests taken in accordance

with Rule 111.
2) All sections of this form must be filled out for allowable on new and recompleted wells.

2) All sections of this form must be filled out for above of the new and for support. (out)
 3) Fill out only Sections I, II, III, and VI for changes of operator, well name or number, transporter, or other such changes.
 4) Sections L, Called must be filed for each pool in multiply completed wells.