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Appropriate District Office
DISTRICT 1
P.O. Box 1980, Hobbs, NM 88240

State of New Mexico Energy, Minerals and Natural Resources Department

Form C-104 Revised 1-1-89 See Instruction at Bottom of Page

OIL CONSERVATION DIVISION

P.O. Box 2088

Santa Fe, New Mexico 87504-2088

DISTRICT III 1000 Rio Brazos Rd., Aztec, NM 87410

DISTRICT II P.O. Drawer DD, Artesia, NM 88210

REQUEST FOR ALLOWABLE AND AUTHORIZATION TO TRANSPORT OIL AND NATURAL GAS

•		<u> </u>					Well A	Pl No.			
perator GAG GOV	CD 4 3/57							30-025	-21328		
ARCO OIL AND GAS COM	IPANY						, <u> </u>				
Adress	י איבעדרי	882	40								
BOX 1710, HOBBS, NEW Reason(s) for Filing (Check proper box)	PERIC	002	<del>-10</del>			t (Please expla					
1 1	•	Change in	Transp	orter of:		ANGE OF (		R EFFECT	$1 \times 9/1$	3/90	
iew Well	Oil		Dry G	F 3	at	7:00 a.m	n. MDT		leas	•	
ecompletion	Casinghead	Gas 🗌	Conde	assie 🔲	IN	DICATE CO	ORRECT S	PELLIN	OF NAM	<u>E</u>	
change of operator give name U-F		To		One Mar	ienfeld	Place,	Ste. 580	), Midla	and, TX	79701	
d address of previous operator V-F	Petrol	eum In	ıc.,	One riai	Tenrera	11400,		<u></u>			
L DESCRIPTION OF WELL	AND LEA	SE								Ma	
Lease Name		Well No.   Pool Name, Including				of Louineron			of Lease FEE Lease No. 1N1125S37E		
J. A. STUART	1	1	JU	STIS BL	INEBRY		3.2.,		INITZ	J5J/L	
ocation									* * * * * * * * * * * * * * * * * * *		
N	. 9	90	Feet F	rom The SO	OUTH Line	and2	310 Fe	et From The.	WEST	Line	
Unit LetterN										County	
Section 11 Township	25S		Range	37	E , N	MPM,	LEA			County	
II. DESIGNATION OF TRANS	SPORTE	R OF O	L AN	ND NATU	KAL GAS	e address to wh	ich angrowed	copy of this f	orm is so be se	pul)	
Name of Authorized Transporter of Oil	[Ÿ]	or Conoca	sale		1 200000 0000 1 0 11	8, Hobbs	. NM 8	8240		•	
Texas-New Mexico Pipel	ine Co.				Address (City	address to wh	ick approved	copy of this f	orm is to be se	ent)	
Watte of Vottorised Lieusborner or commence of commence				y Gas 🗀	Address (Give address to which appr P. O. Box 1492, El I			so, TX 79978			
El Paso Natural Gas Co			Twp. Rge					When ?			
If well produces oil or liquids,	,	Sec.	1 25S			YES		8/2/65			
ive location of tanks.	N						PC 265				
f this production is commingled with that i	from any our	et learne or	poor, g	ive comming.	226 0.00						
V. COMPLETION DATA		Oil Well		Gas Well	New Well	Workover	Deepen	Plug Back	Same Res'v	Diff Res'v	
Designate Type of Completion	- (X)	I OU WET	`	02301		i	i	İ	1		
	Date Comp	i Ready to	Prod.		Total Depth			P.B.T.D.			
Date Spudded	Date Comp							<u> </u>			
TOE BYD DT CD atc.)	Name of Producing Formation				Top Oil/Gas Pay			Tubing Dep	Tubing Depth		
Elevations (DF, RKB, RT, GR, etc.) Name of Producing Formation											
Perforations	l				<u> </u>			Depth Casi	ng Shoe		
- Allanda								<u> </u>			
	T	UBING.	CAS	ING AND	CEMENTI	NG RECOR	D				
HOLE SIZE		SING & TI				DEPTH SET		<del></del>	SACKS CEN	ENI	
TRACE SIZE								<del> </del>			
								<del></del>			
					ļ			<del> </del>			
					<u> </u>			1			
V. TEST DATA AND REQUES	ST FOR A	LLOW	ABL	E			aumble for th	ie donah ar he	for full 24 ho	urs.)	
V. TEST DATA AND REQUED OIL WELL (Test must be after t	ecovery of w	cal volume	of loa	d oil and mus	be equal to o	exceed top audethod (Flow, p	umn. eas lift.	esc.)	<del></del>		
Date First New Oil Run To Tank	Date of Te	A			Producing is	leated (1 tow) P					
					Casing Pressure			Choke Size	Choke Size		
Length of Test	Tubing Pre	SILE			Casing 1100						
					Water - Bbit	<u> </u>		Gas- MCF			
Actual Prod. During Test	Oil - Bbls.	•						1			
					.1						
GAS WELL						nsate/MMCF		Gravity of	Condensate		
Actual Prod. Test - MCF/D	Length of	Test			Bols. Conoc	II BIE MINICI		0.21.1, 51			
	1	·			Carine Dans	nine (Shint-in)		Choke Siz	<u> </u>		
Testing Method (pitot, back pr.)	Tubing Pressure (Shut-in)			Casing Pressure (Shut-in)							
	L				٠						
VI. OPERATOR CERTIFIC	ATE OF	F COM	PLIA	NCE		OIL CO	NSERV	ATION	DIVISI	ON	
I have medify that the rules and regu	lations of the		SLABRIOL	3		OIL OOI	WEI IV	,,,,,,,,,,,,,,,,,,,,,,,,,,,,,,,,,,,,,,,	4.5	>	
Division have been complied with and	that the inic	Murnos &	ven ab	ove			•			JU	
is true and complete to the best of my	knowledge a	and belief.	•		Dat	e Approve	ed				
									NOV CEVEC	N.	
- Jam Cys	han				By.		- 1	KED NY JE	RRY SEXTO	21 <b>Y</b> .	
		ativo	Sun	ervisor			t) ta		€ 12 km² PK		
James D. Cogburn, Adi	ninistr	aLIVE	Title	<u>~                                    </u>	Title	9					
Printed Name 9/21/90				-3551		<i></i>					
7/41/70		Te	elephon	e No.	11						

INSTRUCTIONS: This form is to be filed in compliance with Rule 1104

- 1) Request for allowable for newly drilled or deepened well must be accompanied by tabulation of deviation tests taken in accordance with Rule 111.
- 2) All sections of this form must be filled out for allowable on new and recompleted wells.
- 3) Fill out only Sections I, II, III, and VI for changes of operator, well name or number, transporter, or other such changes.

4) Separate Form C-104 must be filed for each pool in multiply completed wells.

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