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NEW MEXICO OIL CONSERVATION COMMISSION

Form C-103
Supersedes Old
C-102 and C-103
Effective 1-1-65

5a. Indicate Type of Lease	
State <input type="checkbox"/>	Fee <input checked="" type="checkbox"/>

5. State Oil & Gas Lease No.

SUNDRY NOTICES AND REPORTS ON WELLS (DO NOT USE THIS FORM FOR PROPOSALS TO DRILL OR TO DEEPEN OR PLUG BACK TO A DIFFERENT RESERVOIR. USE "APPLICATION FOR PERMIT -" (FORM C-101) FOR SUCH PROPOSALS.)

1. OIL WELL <input checked="" type="checkbox"/> GAS WELL <input type="checkbox"/> OTHER- <input type="checkbox"/>		7. Unit Agreement Name
2. Name of Operator J. Cecil Rhodes		8. Farm or Lease Name Stuart
3. Address of Operator 901 Vaughn Building, Midland, Texas 79701		9. Well No. 1
4. Location of Well UNIT LETTER N, 990 FEET FROM THE S LINE AND 2310 FEET FROM THE W LINE, SECTION 11 TOWNSHIP 25S RANGE 37E NMPM.		10. Field and Pool, or Wildcat Justice-Blinberry
15. Elevation (Show whether DF, RT, GR, etc.) 3132 DF		12. County Lea

Check Appropriate Box To Indicate Nature of Notice, Report or Other Data NOTICE OF INTENTION TO:

PERFORM REMEDIAL WORK <input checked="" type="checkbox"/>	PLUG AND ABANDON <input type="checkbox"/>
TEMPORARILY ABANDON <input type="checkbox"/>	CHANGE PLANS <input type="checkbox"/>
PULL OR ALTER CASING <input type="checkbox"/>	OTHER <input type="checkbox"/>

SUBSEQUENT REPORT OF:	
REMEDIAL WORK <input type="checkbox"/>	ALTERING CASING <input type="checkbox"/>
COMMENCE DRILLING OPNS. <input type="checkbox"/>	PLUG AND ABANDONMENT <input type="checkbox"/>
CASING TEST AND CEMENT JOBS <input type="checkbox"/>	OTHER <input type="checkbox"/>

17. Describe Proposed or Completed Operations (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work) SEE RULE 1103.

Reperforate Blinberry zone @ 5182, 86, 5201, 07, 53, 66, 74, 82, 5289, 5300, 07, 25, 35, 49, 59, 66, 76, 99, 5436, 5473, 80, 5503, 17'. Run 2 7/8" tubing to 5010 and acidize perfs w/3500 gal 15% HCL. Frac well 60,000 gals gelled brine water and 73,500# sand in 3 stages using rock salt and benzoic acid diverter (and temperature surveys between stages to determine which intervals are being treated.

18. I hereby certify that the information above is true and complete to the best of my knowledge and belief.

SIGNED V. F. Vasicek TITLE Agent DATE 8-6-76

APPROVED BY by TITLE DATE

CONDITIONS OF APPROVAL, IF ANY:

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AUG 9 1976

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