NEW MEXICO OIL CONSERVATION COMMISSION

FORM C-103 (Rev 3-55)

MISCELLANEOUS PEPORTS ON WELLS

	(50	ibmit to approp	riate Dist	riei Ofi	Ge as	per Com	mission R	ule 1106	5)		
Name of Company	Rhedes &	Richardson			Addres	s 616	Vaugh	Bulle	ing, mel	and, Texas	7970
Lease	William C		Weli No.	Unit	Letter	1	Townshi,		Rang	ge	
J. A. Stu			1		N	11	<u> </u>	258		37E	
Date Work Performed		^o col besta 111	alema L	Brake	Theki		Comm., rezd		Lea		
1-29-68		Mustis Bline	A REPOR	JUBEL!	1Chorl	o have here	MASS				
				A COMPANY OF THE PARTY OF				(Explain)	Workey		
Beginning Orilling Operations Casing Test and Come							*	(12 8 () 1 (4 (11)	MOLEGA	45	
Plugging Detailed account of w		·	media! %o								
The purpose in this well A bridge plu Baker Model declined to later date to	. It was g was set FA packet a point v	t at 5550' r is still : were it book	mpleted (Tubb D set at ame une	from rinke 5600' conom	the leading the leading to the leading the	lineb rforat ducti	ry and ' ions are on from	Nubb D e at 5 the T	rinkard. 896 - 610 ubb Drini	9'). A	
Vitnessed by T. P.	FILL IN BE	Position Agen IN BELOW FOR REMED ORIGINAL V					Rhodes & Richardson PORTS ONLY				
OF Elev.	D T	644A	PΒ		EEEA		Produci	ng Interva	5174	ompletion Dat 2-21-66	
3132		6240			5550	D:		T	Oil String De		7
Tubing Diameter 2-1/1 (1	Tubing Depth	5100		OH Str	ing Diam		/2"	on string de	62 40	
Perforated Interval(s)					L		 .	·			
CHOIAICU MICEIVAI(S)		- 54991									
Open Hole Interval					Producing Formation(s) Blinebry						
			RESU	LTS O	F WOR	KOVER					
	ate of Test	Oil Productio BPD	on Ga	s Produ MCFP			Production 3 P D		GOR ic feet/Bbl	Gas Well P MCFP	
Before Workover											
After Workover											
OIL	CONSERVA	TION COMMISSIO	ON .				fy that the		ion given abo	ve is true and	l compl
Approved by	X 1	(haid			Name	5		CACA	ر د ب	*	
Title	110	MA TO			Posit	ion					
					Comp		gent				