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SANTA FE FILE	NEW MR	NEW MEXICO OIL CONSERVATION COMMISSION REQUEST FOR ALLOWABLE AND		
U.S.G.S. LAND OFFICE	AUTHORIZATI	ON TO TRANSPORT	OIL AND NATURA	L GAS
TRANSPORTER OIL GAS OPERATOR				
PRORATION OFFICE)8			
Aires 201 Wall Build	iing, Midland, Te	XAS		
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If change of ownership give name and address of previous owner				
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A. X. Smith

April 27, 1965 (Date)

Agent

TITLE .

This form is to be filed in compliance with RULE 1104.

If this is a request for allowable for a newly drilled or deepened well, this form must be accompanied by a tabulation of the deviation tests taken on the well in accordance with RULE 111.

All sections of this form must be filled out completely for allowable on new and recompleted wells.

Fill out Sections I. II, III, and VI only for changes of owner, well name or number, or transporter, or other such change of condition.

Separate Forms C-104 must be filed for each pool in multiply ompleted wells.