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# NEW MEXICO OIL CONSERVATION COMMISSION

Form C-103  
Supersedes Old  
C-102 and C-103  
Effective 1-1-65

5a. Indicate Type of Lease	
State <input type="checkbox"/>	Fee <input checked="" type="checkbox"/>
5. State Oil & Gas Lease No.	

<b>SUNDRY NOTICES AND REPORTS ON WELLS</b> <small>(DO NOT USE THIS FORM FOR PROPOSALS TO DRILL OR TO DEEPEN OR PLUG BACK TO A DIFFERENT RESERVOIR. USE "APPLICATION FOR PERMIT -" (FORM C-101) FOR SUCH PROPOSALS.)</small>		
1. OIL WELL <input checked="" type="checkbox"/> GAS WELL <input type="checkbox"/> OTHER <input type="checkbox"/>		7. Unit Agreement Name
2. Name of Operator <b>J. Cecil Rhodes</b>		8. Farm or Lease Name <b>J. A. Stuart</b>
3. Address of Operator <b>201 Wall Bldg., Midland, Texas</b>		9. Well No. <b>1</b>
4. Location of Well UNIT LETTER <b>N</b> , <b>990</b> FEET FROM THE <b>south</b> LINE AND <b>2310</b> FEET FROM THE <b>west</b> LINE, SECTION <b>11</b> TOWNSHIP <b>25S</b> RANGE <b>37E</b> NMPM.		10. Field and Pool, or Wildcat <b>Justis Blinbry</b> <b>N. Justis Tubb Drinkard</b>
15. Elevation (Show whether DF, RT, GR, etc.) <b>3121' Gr.</b>		12. County <b>Lea</b>

Check Appropriate Box To Indicate Nature of Notice, Report or Other Data  
NOTICE OF INTENTION TO: SUBSEQUENT REPORT OF:

PERFORM REMEDIAL WORK <input type="checkbox"/>	PLUG AND ABANDON <input type="checkbox"/>	REMEDIAL WORK <input type="checkbox"/>	ALTERING CASING <input type="checkbox"/>
TEMPORARILY ABANDON <input type="checkbox"/>	CHANGE PLANS <input type="checkbox"/>	COMMENCE DRILLING OPNS. <input type="checkbox"/>	PLUG AND ABANDONMENT <input type="checkbox"/>
PULL OR ALTER CASING <input type="checkbox"/>	OTHER <input type="checkbox"/>	CASING TEST AND CEMENT JOBS <input checked="" type="checkbox"/>	OTHER <input type="checkbox"/>

17. Describe Proposed or Completed Operations (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work) SEE RULE 1103.

On April 7, 1965, at TD 6240', ran new 5-1/2" OD, 15.5#, J55, LT&C, casing to 6227'. Ran 37 centralizers and 111 scratchers at 5104' to 6224'. Cemented with 125 sacks Incor, 20% gel, 3% calcium chloride, and .75% CFR 2; and with 150 sacks Incor, 10% gel, and 1/4# Flocele per sack; and with 250 sacks Incor, 1/1 Pozmix & 2% gel. April 8, 1965, ran temperature survey and found cement top at 2095'. Tested casing with 1000# for 30 minutes - tested OK. Waiting on well service unit for completion. Plugged back depth, 6178'.

18. I hereby certify that the information above is true and complete to the best of my knowledge and belief.

SIGNED J. Cecil Rhodes TITLE Owner DATE April 9, 1965

APPROVED BY \_\_\_\_\_ TITLE \_\_\_\_\_ DATE \_\_\_\_\_

CONDITIONS OF APPROVAL, IF ANY: