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# NEW MEXICO OIL CONSERVATION COMMISSION

Form C-103  
Supersedes Old  
C-102 and C-103  
Effective 1-1-55

5a. Indicate Type of Lease
State <input checked="" type="checkbox"/> Fee <input type="checkbox"/>
5. State Oil & Gas Lease No.
K-4565

## SUNDRY NOTICES AND REPORTS ON WELLS

(DO NOT USE THIS FORM FOR PROPOSALS TO DRILL OR TO DEEPEN OR PLUG BACK TO A DIFFERENT RESERVOIR. USE "APPLICATION FOR PERMIT -" (FORM C-101) FOR SUCH PROPOSALS.)

1. OIL WELL <input checked="" type="checkbox"/> GAS WELL <input type="checkbox"/> OTHER <input type="checkbox"/>	7. Unit Agreement Name
2. Name of Operator UNION TEXAS PETROLEUM CORPORATION	8. Farm or Lease Name Crawford State
3. Address of Operator 1300 Wilco Building, Midland, Texas 79701	9. Well No. 2
4. Location of Well UNIT LETTER L, 889.7 FEET FROM THE West LINE AND 1980 FEET FROM THE South LINE, SECTION 4, TOWNSHIP 24-S, RANGE 38-E, NMPM.	10. Field and Pool, or Wildcat Stateline (Ellenburger)
15. Elevation (Show whether DF, RT, GR, etc.) 3284' DF	12. County Lea

### Check Appropriate Box To Indicate Nature of Notice, Report or Other Data

NOTICE OF INTENTION TO: SUBSEQUENT REPORT OF:

PERFORM REMEDIAL WORK <input type="checkbox"/>	PLUG AND ABANDON <input type="checkbox"/>	REMEDIAL WORK <input type="checkbox"/>	ALTERING CASING <input type="checkbox"/>
TEMPORARILY ABANDON <input type="checkbox"/>	CHANGE PLANS <input type="checkbox"/>	COMMENCE DRILLING OPNS. <input type="checkbox"/>	PLUG AND ABANDONMENT <input checked="" type="checkbox"/>
PULL OR ALTER CASING <input type="checkbox"/>	OTHER <input type="checkbox"/>	CASING TEST AND CEMENT JOBS <input type="checkbox"/>	OTHER <input type="checkbox"/>

### 17. Describe Proposed or Completed Operations (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work) SEE RULE 1703.

- December 9, 1975, re-entered well and pulled 2 7/8" tubing and packer.
- Set CIBP @ 12,025' and spotted 35' of cement to 11,990'.
- Filled hole with brine.
- Ran free point indicator and cut 7" casing at 4887'. Pulled 126 jts. 7" casing.
- Ran tubing 50' into cut off casing and circ. hole with 10# brine gel mud.
- Spotted 185 sx. plug from 4976' to 4430'.
- Spotted 100 sx. plug from 3400' to 3200'.
- Pulled tubing. Removed casing head and spotted 10 sx. cement plug at surface.
- Welded 1/2" plate on casing and installed dry hole marker.
- Completed plugging well December 15, 1975.

### 18. I hereby certify that the information above is true and complete to the best of my knowledge and belief.

SIGNED <u>Stanley A. Post</u>	TITLE <u>Gas Measurement Analyst</u>	DATE <u>12-17-75</u>
APPROVED BY <u>Eddie L. [Signature]</u>	TITLE _____	DATE _____
CONDITIONS OF APPROVAL, IF ANY:		