,-				
-	NO. OF COPIES RECEIVED	; <del>1</del>		
-	DISTRIBUTION SANTA FE		DNSERVATION COMMISSIC.	Form C-104
-	FILE	- REQUEST I	FOR ALLOWABLE	Supersedes Old C-104 and C-110 RC nr=Wactive 1-1-65
<u>-</u>	U.S.G.S.	- AUTHORIZATION TO TRA	AND HOE NSPORT OIL AND NATURAL O	BS OFFICE O. C. C.
-	LAND OFFICE		TAP	. 3
	TRANSPORTER GAS	:		2 2 12 Lil All
	OPERATOR	<del>-</del> 3		
1.	PRORATION OFFICE			
ļ	Sperator Company Compa			
-	Agrees			
L	olo Vaughn Building, Hidland, lines			
1	Reason(s) for filing (Check proper box)		Other theast explain)	
	New Well Hecompletion	Change in Transporter of:  Dry Ga		
	Change in Cwnership	Casinghera Gas Conden	-	
<u> </u>				
	f change of ownership give name nd address of previous owner			
	DESCRIPTION OF WELL AND			
1	Lease Name		te, Indudin : Formation	Kind of Lease State, Federal or Fee
1	<u> </u>	7-6565   2   1 tat	reline Henburger	State State
	Chut Letter L : 79:	3.7 Feet From The : (v) Line	e and <u>1989</u> Feet From 1	The South
İ	Line of Jection 🔥 Tow	wiship <b>34 South</b> Hange	38 ast / HMPM,	सर्वे County
I_				
III. <u>I</u>	DESIGNATION OF TRANSPORT	TER OF OIL AND NATURAL GA		
1		_	Address (Give address to which approx	,
, !	Shall Pipe Line Con Name of Authorized Transporter of Cas	Singhead Gas or Dry Gas	Address force address to which appro-	idland. Texas 79701  ned copy of this form is to be sent)
·		Vnit Set. Twy, Rge,	Is ans onthalls commented? Who	
	lt well projunes oil or liquids, give location of tanks.	A MARKET CONTRACTOR	and green start and an experience of the	
	f this production is commingled wit	th that from any other lease or pool,	give commanding order number:	·
	COMPLETION DATA			
	Designate Type of Completic	Oil Well - Das Well on $+\left( X ight)$	New Well Workover Deepen	Plug Back Same Resty. Diff. Resty.
-	Date Spudded	Date Compl. Ready to Prod.	Tata. Depth	P.B.T.D.
	Elevations (DF, RKB, RT, GR, etc.,	Name of Producing Formation	Top 11./G is Pily	Tubing Depth
-	Perforations		<u> </u>	Depth Casing Shoe
	: Cristations			
		TUBING, CASING, AND	CEMENTING RECORD	
-	HOLE SIZE	CASING & TUBING SIZE	DEPTH SET	SACKS CEMENT
-				
<u>i</u> _				
Ĺ				
	V. TEST DATA AND REQUEST FOR ALLOWABLE  OIL WELL  (Test must be after recovery of total volume of load oil and must be equal to or example for this depth or be for full 24 hours)			
	OIL WELL Date First New Oil Run To Tanks	Date of Test	Producing Method (Flow, pump, gas li	ft, etc.)
1				
-	Length of Test	Tubing Pressure	Casing Pressure	Choke Size
; <u> </u>	Actual Prod. During Test	Ctl - Bbls.	Water - Bbls.	Gas - MCF
	Actual Floar Suring 1981		·····	
·-		<u> </u>		·
_ (	GAS WELL		201-00-00-00-00-00-00-00-00-00-00-00-00-0	Complete of Complete of
į	Actual Prod. Test-MCF/D	Length of Test	Bbis, Condensate/MMCF	Gravity of Condensate
Ĺ	Testing Method (pitot, back pr.)	Tubing Pressure	Casing Pressure	Choke Size
		<u> </u>	<del></del>	
VI. (	CERTIFICATE OF COMPLIANCE OIL CONSERVATION COMMISSION			ATION COMMISSION
T	I hereby certify that the rules and regulations of the Oil Conservation Commission have been complied with and that the information given above is true and complete to the best of my knowledge and belief.		APPROVED	, 19
			BY	
ε	above is true and complete to the	Jobs of my anomicage and better		
	,	-	TITLE	
	1 7			compliance with RULE 1104.
-	Sion (Sion	ature) (T. P. Thagard	well this form must be accompa	wable for a newly drilled or deepened inied by a tabulation of the deviation
	President, Seco Production Company		tests taken on the well in accordance with RULE 111.	
-		tle)	All sections of this form must be filled out completely for allowable on new and recompleted wells.  Fill out only Sections I, II, III, and VI for changes of owner, well name or number, or transporter, or other such change of condition.	
	March 1, 1966	uta:		
	(D)	ate)	Separate Forms C-104 mus	at be filed for each pool in multiply
			completed wells.	