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Form O-105
Revised 1-1-65

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NEW MEXICO OIL CONSERVATION COMMISSION WELL COMPLETION OR RECOMPLETION REPORT AND LOG

1. Lease Type of Lease	State ☒ Fee ☐
2. State Oil & Gas Lease No.	7-2 K-4865
3. Unit Agreement Name	

4. TYPE OF WELL	OIL WELL ☒ GAS WELL ☐ OTHER ☐	5. Unit Agreement Name
6. TYPE OF COMPLETION	NEW WELL ☒ WORK OVER ☐ DEEPEN ☐ PLUG BACK ☐ LIFT/REVERSE ☐ OTHER ☐	7. Farm or Lease Name
8. Name of Operator	Crawford State	

9. Address of Operator	10. Field and Pool, or Wildcat
616 Vaughn Building, Midland, Texas	Stataline Ellenburger
11. Location of Well	

12. LETTER	L	13. LOCATED	889.7	14. FEET FROM THE	West	15. LINE AND	1980	16. FEET FROM	
17. THE	South	18. LINE OF SEC.	4	19. TWP.	24S	20. RSE.	38E	21. NEARLY	Lea

17. Date Spudded	7-15-65	18. Date T.D. Reached	9-16-65	19. Date Comp. Ready to Prod.	10-3-65	20. Elevations (DF, RAB, RT, GF, etc.)	3294.5 RRB	21. Elev. Casinghead	XXXX 3282
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22. Total Depth	12,220	23. Plug Back T.D.	12,180	24. If Multiple Complet., How Many		25. Intervals Cased By	0-12,220	26. Rotary Tools		27. Cable Tools	
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28. Producing Interval(s), of this completion - Top, Bottom, Name	12,106 - 12,156 Ellenburger	29. Was Directional Survey Made	No
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30. Type Electric and Other Logs Run	Sonic - Gamma Ray	31. Was Well Cored	No
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32. CASING RECORD (Report all strings set in well)					
CASING SIZE	WEIGHT LB./FT.	DEPTH SET	HOLE SIZE	CEMENTING RECORD	AMOUNT PULLED
13-3/8"	48	430	17"	400 Incon West	
9-5/8"	36	3300	12-1/4"	600 Incon-Pornix, 150 Incon West	
7"	23, 26, 29	12220	2-1/4"	690 Incon - Pornix	

33. LINER RECORD				34. TUBING RECORD			
SIZE	TOP	BOTTOM	SACKS CEMENT	SCREEN	SIZE	DEPTH SET	PACKER SET
					2"	12,172	12,065

35. Perforation Record (Interval, size and number)			36. ACID, SHOT, FRACTURE, CEMENT SQUEEZE, ETC.	
12,106 - 12,114	3/8"	16	DEPTH INTERVAL	AMOUNT AND KIND MATERIAL USED
12,125 - 12,132	3/8"	14	12,106 - 12,156	500 15% Mud Acid
12,137 - 12,144	3/8"	14		
12,148 - 12,156	3/8"	16		

37. PRODUCTION							
38. Date First Production		39. Production Method (Flowing, gas lift, pumping - Size and type pump)				40. Well Status (Prod. or Shut-in)	
10-30-65		Flowing				Producing	
41. Date of Test	10-3-65	42. Hours Tested	24	43. Choke Size	36/64"	44. Prod'n. Per Test Period	
45. Flow Tubing Press.		46. Casing Pressure		47. Calculated 24-Hour Rate		48. Oil - Bbl.	
60		Packer				360	
						52	
						0	
						42.5	

34. Disposition of Gas (Sold, used for fuel, vented, etc.)	Vented	35. Test Witnessed By	
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36. List of Attachments	
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37. I hereby certify that the information shown on both sides of this form is true and complete to the best of my knowledge and belief.

SIGNED	G.E. Oliver (G.E. Oliver)	TITLE	Production Superintendent	DATE	10-6-65
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INSTRUCTIONS

[This form is to be filed with the appropriate District Office of the Commission not later than 20 days after the completion of any newly-drilled or deepened well). It shall be accompanied by one copy of all electrical and radio-activity logs run on the well and a summary of all special tests conducted, including drill stem tests. All depths reported shall be measured depths. In the case of directionally drilled wells, true vertical depths shall also be reported. For multiple completions, Items 30 through 34 shall be reported for each zone. The form is to be filed in quintuplicate except on state land, where six copies are required. See Rule 1165.]

INDICATE FORMATION TOPS IN CONFORMANCE WITH GEOGRAPHICAL SECTION OF STATE

Southeastern New Mexico		Northwestern New Mexico	
T. Anhy	1500	T. Ojo Alamo	T. Penn. ("B")
T. Salt		T. Kirtland-Fruitland	T. Penn. ("C")
T. Salt		T. Pictured Cliffs	T. Penn. ("D")
B. Salt		T. Cliff House	T. Leadville
T. Yates	3210	T. Miss	8362
T. 7 Rivers	3540	T. Devonian	9270
T. Queen	4073	T. Silurian	
T. Grayburg	4150	T. Montoya	8362 10,845
T. San Andres	4535	T. Simpson	11,200
T. Glorieta	5736	T. McKee	11,570
T. Paddock		T. Ellenburg	12,090
T. Blinberry		T. Gr. Wash	
T. Tubb	7105	T. Granite	
T. Drinkard	6287	T. Delaware Sand	
T. Abo	7270	T. Bone Springs	
T. Wolfcamp		T. Chinle	
T. Penn.	8165	T. Permian	
T. Cisco (Bough C)		T. Penn. ("A")	

FORMATION RECORD (Attach additional sheets if necessary)

From	To	Thickness in Feet	Formation
0	480	480	Sand, Caliche, Red Bed
480	2500	2020	Red Bed & Anhydrite
2500	3210	710	Anhydrite & Salt
3210	8980	5690	Dolomite & Lime
8980	9270	370	Shale & Lime
9270	11430	2160	Dolomite & Lime
11430	12090	660	Dolomite & Shale
12090	12220	130	Dolomite & Lime