NO. OF COPIES RECEIVED			
DISTRIBUTION		NSERVATION COMMISSIO	Form C-104
SANTA FE			Supersedes Old C-104 and C-
FILE		AND	Effective 1-1-65
U.S.G.S.	AUTHORIZATION TO TRAN	SPORT OIL AND NATURAL	GAS /
LAND OFFICE			
RANSPORTER			
OPERATOR			
PRORATION OFFICE			
Cherato:			
Adureus	tion Company		
	Building, Midland, Texas		
Reason(s) for filing (Check proper bo		Cher Plase explain)	
tiew Wei.	Change in Transporter of:	:	
Recompletion	Cil Dry Gas		
Change in Ownership	Casinghead Gas Condens	inte	
If change of ownership give name and address of previous owner			
DESCRIPTION OF WELL ANI	Lease No. Well Mc. Pool Nam	e, Including Formation	Kind of Lease
Crewford State	K-4565 2 2	tsteline llenburger	State, Federal or Fee 11970
Unit Letter L . 88	19.7 Feet From The Jest Line	ani Feet From	outh
			Let County
Line of Section 4 T	ownenip & worth mange w	e to to postario de p	County
DESIGNATION OF TRANSPO	RTER OF OIL AND NATURAL GAS	Norress (Give address to which app	roved copy of this form is to be sent)
The Permian Corporati	••••	P. G. Box 3119, Midla	
Time of Authorized Transporter of C	Casinghead Gas of City Gas	Autress (Give address to which app	roved copy of this form is to be sent)
	×		
It well produces oil or liquids,		is gas optimily connected?	vher.
give location of tanks.	L 4 248 38.	، ــــــــــــــــــــــــــــــــــــ	
If this production is commingled v COMPLETION DATA	with that from any other lease or pool, g	ive comminging order number:	
Designate Type of Complet	(\mathbf{v})	New Well Workover Deepen	Plug Back Same Res'v. Diff. Res'
· · · ·	4740423	Tota. Depth	P.B.T.D.
Date Spuzied 7-15-65	Date Compl. Ready to Prod. 10-3-6 5	12,220	12,180
Elevations (DF, RKB, RT, GR, etc.,		Top Cil 'Gas Pay	Tubing Depth
3294.5 EKB	llenburger	12,106	12,172
Perforations	12,106 - 12,156		Depth Casing Shoe 12,220
			12,220
HOLESIZE	TUBING, CASING, AND CASING & TUBING SIZE	DEPTH SET	SACKS CEMENT
17'	13-3/8"	430	400
12-1/4	9-1/8	5500	7:0
8-3/4'	7'	12220	690
l			
TEST DATA AND REQUEST OIL WELL	FOR ALLOWABLE (Test must be af. able for this dep	ter recovery of total volume of load o oth or be for full 24 nours)	il and must be equal to or exceed top all
Date First New Oil Bun To Tanks	Date of Test	Producing Method (Flow, pump, gas	lift, etc.)
10-3-6	10-3-6	Flow	
Length of Test	Tubing Pressure	Casing Pressure	Choke Size
24 Hours Actual Prod. During Test	60 00-Bbls.	Pacier Water-Bbls.	Gas-MCF
360	360	ion :	52
GAS WELL			
Actual Prod. Test-MCF/D	Length of Test	Bbls. Condensate/MMCF	Gravity of Condensate
Testing Method (pitot, back pr.)	Tubing Pressure	Casing Pressure	Choke Size
			;
CERTIFICATE OF COMPLIA	INCE	OIL CONSERV	ATION COMMISSION
		APPROVED) 19
Commission have been complied	nd regulations of the Oil Conservation d with and that the information given		
above is true and complete to	the best of my knowledge and belief.	BY	K Am
		T)TLE	
Me M		4 X	n compliance with RULE 1104.
16 Oliver	(C. a. 011 or)	If this is a request for all	lowable for a newly drilled or deeper
10 y vanvir	ignature)	well, this form must be accom tests taken on the well in ac	panied by a tabulation of the deviat:
Product	ion apprintendent		must be filled out completely for all

(Title)

(Date)

Octob. r 6, 196:

All sections of this form must be filled out completely for allow-able on new and recompleted wells. Fill out only Sections I, II, III, and VI for changes of owner, well name or number, or transporter, or other such change of condition. Separate Forms C-104 must be filed for each pool in multiply completed wells.