COUNTY IEA	FIELD Stateline			ST				
OPR SECO PRODUCTION	R SECO PRODUCTION COMPANY					MAP		
2 Crawford-Sta	te							
Sec. 4, T-24-S,	CO-ORD							
1980' fr S Line			/ Line	of Sec.				
Spd 7-15-65		•	-	CLASS	8			
Cmp 10-3-65		FORM	IATION	DATUM	FORMATION	DATŮM		
CSG & SX - TUBING	LOG:	SA	4535					
		Abo	7270					
13 3/8" 430 40	0	Penn	8165					
9 5/8" 3300' 135	-	Miss	8346					
7'' 12220' 69	0	Wdfd	8848					
		Dev	9272					
LOGS EL GR RA IND HO	. A .	Fuss	10584					
		TD 12	2220',	PBD 1218	0'			

IP Ellenburger Perfs 12106-156' F1wd 360 BOPD. Pot. Based on 24 hr test thru 36/64" chk., TP 60#, CP Pkr, Gravity 42.5, GOR 144.

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CONT Robinson Bros. Drlg. Co. PROP DEPTH 12,500' TYPE RT

DATE

F.R. 7-15-65 PD 12,500' - Ellenburger Contractor - Robinson Bros. Drlg. Co. 7-19-65 Drlg. 1958' salt & anhy. Drlg. 4256' 1m. 7-26-65 8-2-65 Drlg. 6374' lm. 8-9-65 Drlg. 8031' lm. 8-16-65 Drlg. 9032' sh. Drlg. 9759' 1m & sh. 8-23-65 DST 9275-9375', open 1 hr, rec 60' drlg mud, 1 hr ISIP 316#, FP 60-75#, 1 hr FSIP 150#. 8-30-65 Drlg. 10481' 1m. 9-7-65 Drlg. 11530' lm & sh. DST 10520-675', pkr failed.

-65 Continued DST 10555-675', open 1 hr, rec 510' sul wtr CM + 3900' sul wtr, 1 hr ISIP 3459#, FP 1817-2071#, 1 hr FSIP 2810#. 9-13-65 Drlg. 12135' dolo. 9-20-65 TD 12220', WOC. TD 12220', PBD 12180', flwg load. 9-27-65 Perf (Devonian) @ 9326', 9335', 9339', 9345', 9349' W/1 SPI Ac. 500 gals (MA), Swbd dry. Re-Ac. 5000 gals.(9326-49'), Swbd dry. Re-Ac. 10,000 gals. (9326-49') Flwd 175 BAW + 105 BLO (-117 BAW & - 70 BLO) Swbd dry.

10-4-65 TD 12220', PBD 12180', tstg. Did not rec load from perfs 9326-49' Squeezed perfs 9326-49' W/100 sx. DO to 12180' Perf (Ellenburger) 12106-114', 12125-132', 12137-144', 12148-156' W/2 SPF Ac. 500 gals (MA). Flwd 230 BO in 14 hrs thru 36/64" chk., TP 60#. TD 12220', PBD 12180', COMPLETED. 10-11-65 After well was potentialed, Re-Ac. 2500 gals (15%) 12106-156'. LOG TOPS: Montoya 10845', McKee 11570', Ellenburger 12090'. SAMPLE TOP: Devonian 9275', Ellenburger 12090'.

NEW MEXICO OIL CONSERVATION COMMISSION WELL LOCATION AND ACREAGE DEDICATION PLAT

Form 17.
Supersodes (** 18.
Errortise 17.7

All distances must be from the outer boundaries of the Section

î, perator	-		inces must be iron	ease	laries of the	ne section.	1.7	· .	Well No.
Seco Production Company				Crawford State					
Unit Letter	3ection ▲	Township	South	Range 38 14		County	Les		
Antual Frotage Lisa	ation of Well:		~ ~ ~ ~ ~ ~ ~ ~ ~ ~ ~ ~ ~ ~ ~ ~ ~ ~ ~ 						
1980	root mon. the	South	line and	889.7	feet	from the	est	,	line
Oround Level Elev. 3280.3	Producing F	ormation emburger	D.	oci Statel :	ine 611	lenburge:	t	Dedice	ated Acresse:
	e acreage dedic		subject well		-			he plat	
2. If more th	nan one lease i nd royalty).	s dedicated	l to the well,	outline each	and iden	tify the ow	nership t	hereof	(both as to working
dated by c	ommunitization,	unitization answer is '	, force-pooling 'yes,' type of	g, etc? consolidation	-				wners been consoli-
this form i No allowal	f necessary.) ble will be assig	ned to the v	well until all i	nterests have	been co	onsolidated	(by con	nmunit	Use reverse side of ization, unitization, oved by the Commis-
								CER	NCITACITIT
	 			; ; ; ;			tained h	erein is	that the information con- true and complete to the ledge and belief.
				 			Name ##	Olu	er
								ducti	on Supt.
	l i						Company Sec	o Pre	daction Company
	i I						Date Oct	ober	3, 1965
0	2						shown of notes at under my	n this p actual superv	that the well location lat was plotted from field surveys made by me or ision, and that the same rect to the best of my elief.
	1					-	Date Sur	yed	
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G 330 660	90 1320 1650	1980 2310 2	640 2000	1500 :0	00 50	 -	Certificate	o Mal	