

Submit 3 Copies
to Appropriate
District Office

State of New Mexico
Energy, Minerals and Natural Resources Department

Form C-103
Revised 1-1-89

DISTRICT I
P.O. Box 1980, Hobbs NM 88240

DISTRICT II
P.O. Drawer DD, Artesia, NM 88210

DISTRICT III
1000 Rio Brazos Rd., Aztec, NM 87410

OIL CONSERVATION DIVISION

P.O. Box 2088
Santa Fe, New Mexico 87504-2088

WELL API NO. 30-025-21354
5. Indicate Type of Lease STATE <input type="checkbox"/> FEE <input checked="" type="checkbox"/>
6. State Oil & Gas Lease No.
7. Lease Name or Unit Agreement Name SOUTH JUSTIS UNIT "B"
8. Well No. 20
9. Pool name or Wildcat JUSTIS BLBRY-TUBB-DKRD
10. Elevation (Show whether DF, RKB, RT, GR, etc.) 3084 GR

SUNDRY NOTICES AND REPORTS ON WELLS
(DO NOT USE THIS FORM FOR PROPOSALS TO DRILL OR TO DEEPEN OR PLUG BACK TO A
DIFFERENT RESERVOIR. USE "APPLICATION FOR PERMIT"
(FORM C-101) FOR SUCH PROPOSALS.)

1. Type of Well:

OIL
WELL ☒

GAS
WELL ☐

OTHER

2. Name of Operator

ARCO Permian

3. Address of Operator

P.O. BOX 1610, MIDLAND, TX 79702

4. Well Location

Unit Letter **F** : **1980** Feet From The **NORTH** Line and **2309** Feet From The **WEST** Line

Section **23**

Township **25S**

Range **37E**

NMPM

LEA County

10. Elevation (Show whether DF, RKB, RT, GR, etc.)
3084 GR

11.

Check Appropriate Box to Indicate Nature of Notice, Report, or Other Data
NOTICE OF INTENTION TO:

PERFORM REMEDIAL WORK ☐

PLUG AND ABANDON ☐

TEMPORARILY ABANDON ☐

CHANGE PLANS ☐

PULL OR ALTER CASING ☐

OTHER: **ADD B-T-D PERFS & TREAT** ☒

SUBSEQUENT REPORT OF:

REMEDIAL WORK ☐

ALTERING CASING ☐

COMMENCE DRILLING OPNS. ☐

PLUG AND ABANDONMENT ☐

CASING TEST AND CEMENT JOB ☐

OTHER: ☐

12. Describe Proposed or Completed Operations (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work) SEE RULE 1103.

PROPOSE TO:

1. POH W/PROD CA.
2. CO TO 6067 PBD. CIBP AT 5780. MOD D PKR AT 5785.
3. ADD B-T-D PERFS.
4. ACID TREAT.
5. RIH W/PROD CA.

I hereby certify that the information above is true and complete to the best of my knowledge and belief.

SIGNATURE

Ken W. Gosnell

TITLE **AGENT**

DATE **05-04-95**

TYPE OR PRINT NAME

Ken W. Gosnell

TELEPHONE NO. **915 688-5672**

(This space for State Use)

ORIGINAL SIGNED BY
GARY WINK
FIELD REP. II

APPROVED BY

TITLE

DATE

MAY 10 1995

CONDITIONS OF APPROVAL, IF ANY:

WORKOVER PROCEDURE

DATE: April 6, 1995

WELL & JOB: SJU B-20

DRILLED: 1965

LAST WORKOVER: 10/93 CO to 5800'. Added Perfs & Stimulate FIELD: Justis COUNTY: Lea. NM

BY: W. C. Heard

TD: 6100'

PBD: 5780'

DATUM: GL

CASING:	SIZE	WEIGHT	GRADE	SET @	SX CMT	TOC
SURFACE:	9-5/8"	32.3/36#	H40/J55	956'	500	surf-circ
PROD:	7"	23/26#	J55/N80	6100'	360	DVT-circ
				DVT @ 3968'	700	550'-TS

PERFORATIONS: Open Perfs: Blinbry 5126-5760'

TUBING: SIZE: 2-7/8" WEIGHT: 6.5# GRADE: THREAD: EUE 8r JOINTS: 185 BTM'D @ 5743'
MISC: TAC @ 5023' w/ 12,000# T

HISTORY AND BACKGROUND: During workover of 1993, cleaned out to 5800'. set CIBP at 5780'. added perfs and acidized. No other work has been done since October, 1993. (Note: check Production files to verify CA)

SCOPE OF WORK: Pull CA, clean out, add perfs, stimulate old and new perfs.

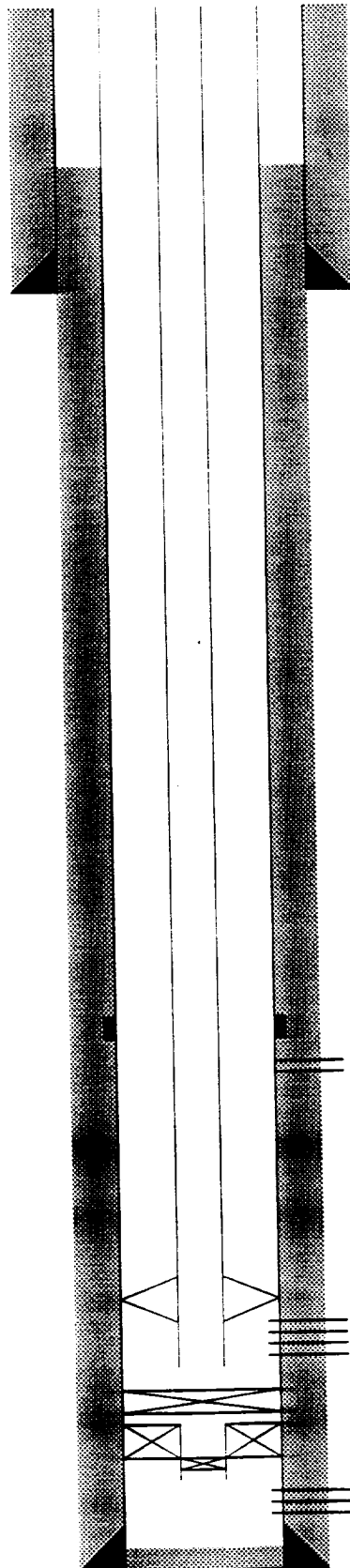
PROCEDURE

1. MIRU, pull CA. Visually inspect tubing and determine if work string is needed.
2. Clean out to original PBD 6067' (Model D packer at 5785' from original completion - records indicate it was not recovered during 1993 workover but well was cleaned out to 5800').
3. RU WL and add attached perfs. Correlate to _____.
4. Acidize as per Engineering recommendation.
5. Run CA as per Production Department design and TOPS.


W. C. Heard


J. E. Shields

SJU B-20
WELLBORE SCHEMATIC



9-5/8" 32.3/36# casing at 956' with 500 sacks. TOC at surface - circulated

DVT at 3968' with 700 sacks. TOC at 550' - TS.
Holes in casing 4134-4195' - cemented with 475 sacks

Production tubing -
185 joints 2-7/8" 6.5# EUE 8rd
TAC at 5023' with 12,000# T

Blinebry perfs 5126-5760'

CIBP at 5780'
Mod D packer at 5785' with blanking plug
Tubb/Drinkard perfs 5814-5975'

7" 23/26# casing at 6100' with 360 sacks. TOC at DVT at 3968' - circulated.

TD 6100', PBD 5780'

RECEIVED

APR 10 1985

JOHN HOBBS
OFFICE