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Appropriate District Office
DISTRICT 1
P.O. Box 1980, Hobbs, NM 88240

DISTRICT II P.O. Drawer DD, Arlesia, NM 88210

## State of New Mexico Energy, Minerals and Natural Resources Department

Form C-104 Revised 1-1-89 See Instructions at Bottom of Page

OIL CONSERVATION DIVISION

P.O. Box 2088

Santa Fe, New Mexico 87504-2088

DISTRICT III 1000 Rio Brizos Rd., Aziec, NM 87410

DEQUEST FOR ALLOWARI F AND AUTHORIZATION

000 Rio Brizos Rd., Azlec, NM 8/410	REQU	JEST FO	OR ALLOW	/ABL	F AND VIV.	RUTHURIZ Turat ga	S.				
		TOTRA	NSPORT	UIL /	אאן טאא	TURAL GA	Menv		_,,		
perator									5-213	54	
ARCO OIL AND GAS COMPA	NY					<u></u>					
Adress	(FYTCO	88240	)								
BOX 1710, HOBBS, NEW 1 teason(s) for Filing (Check proper box)	IEATOU	00240			Oth	ex (Please expla	in)				
leason(s) for ruing (Check proper total)			Transporter of:	_							
lecompletion	Oil		Dry Gas		हुप	FEÇTIVE:	<del>4/1/90</del>	- 11/19	if		
hange in Operator	Caninghea	d Gas 🔯	Condennate [						<u> </u>		
change of operator give name											
ad address of previous operator											
L DESCRIPTION OF WELL	AND LE	ASE	Pool Name, In	cluding	Formation			(Leuse		ase No.	
case Name		) O	Justi	3 P	lineb	<b>۲</b> 4	State, 1	ederal of Foo			
Wimberly WN		1 10									
ocation	. 198	50	East From The	. No	r4h Lin	e and _ 23(	<u>್ 9</u> ೯	t From The	West	Line	
Unit Letter	<del> </del>									Country	
Section 23 Township	, as	5	Range	37£	, N	мрм,	Lea	<u>~</u>		County	
II. DESIGNATION OF TRAN	SPORTE	R OF O	IL AND NA	TUR	Aldress (Gi	ve address to wh	ich approved	copy of this fo	orm is so be se	rt)	
Name of Authorized Transporter of Oil or Condensate						P.O.Bex 2528, Nobbs, NM 88240					
To ras Mwmexita Pipeline Co.					Address (Give address to which approved copy of this form is to be sent)					rd)	
lame of Authorized Transporter of Campylean Cas					P. O. Box 1226, Jal, NM 88252						
d Richardson Carbon & Gasoline Co.					Is my actually connected? When			?			
If well produces oil or liquids, jve location of tanks.	· 🔨	24	1255137	7F	yes			* kneu	<u> </u>		
this production is commingled with that i	from any or	her lease or	pool, give com	mingli	ng order our	nber:	real	<u>3</u>			
V. COMPLETION DATA	_						Danne	Pine Rack	Same Res'v	Diff Res'v	
	<b>G</b> 5	Oil Well	Gas W	ell	New Well	Workover	Deepea	1 to B Trace	13		
Designate Type of Completion	- (X)	1.	o Prod		Total Depth		J	P.B.T.D.	<u> </u>		
Date Spudded	Date Compl. Ready to Prod.										
	Nome of	Producine F	omation		Top Oil/Gas	Pay		Tubing Dep	<b>ch</b>		
Elevations (DF, RKB, RT, GR, etc.) Name of Producing Formation								Depth Casing Shoe			
Perforations								Depth Casi	ng 2006		
I CHICA BACKS						nia naco-	<u> </u>	1			
TUBING, CASING AND					CEMENT	ING KECOR	<u> </u>	SACKS CEMENT			
HOLE SIZE	DACING & TURING SIZE					DEPTH SET					
								<del>                                     </del>			
	<del> </del>										
									·		
V. TEST DATA AND REQUE	ST FOP	ALLOW	ABLE		<u>.                                    </u>					l	
V. TEST DATA AND REQUE OIL WELL (Test must be after	recovery d	total volum	e of load oil am	d must	be equal to	or exceed top all	owable for the	s depth or be	JOF JULI 24 NO	u 3.j	
OIL WELL (Test must be after to Date First New Oil Run To Tank	Date of 1	Te <b>s</b>			Producing !	Method (Flow, p	ump, gas iyi,	<del></del> ./			
Per Indian on ven					Color Program			Choke Size			
Length of Test	Tubing F	Tubing Pressure			Casing Pressure						
					Water - Bb	is.		Gas- MCF			
Actual Prod. During Test	Oil - Bb	is.								<u></u>	
					1						
GAS WELL		7			Bbls. Cond	len rate/MMCF		Gravity of	Condensate		
Actual Prod. Test - MCF/D	Length o	at 1 cet									
	75.5.00	Pressure (Sh	ut-m)		Casing Pre	saure (Shut-in)		Choke Siz	e		
Testing Method (pitot, back pr.)	Tuoing		•		]						
	3 A 7070 C	DE CON	PLIANCE	3		OIL CO	NOEDV	ATION	DIVICI	)N	
VI. OPERATOR CERTIFIC	AIL	)F CUM	ecvation	_							
I hereby certify that the rules and regulations of the Oil Conservation Division have been complied with and that the information given above								·	6.5 19		
Division have been complied with an is true and complete to the best of my	knowledge	e and belief.			Da	ite Approv	e <b>d</b>	1 1 1 1 1 1	<u>y 13 1311</u>		
	~				1						
1 hm Ca	lan				Ву	ORIGIN	IAL SKONE	<u>o an heri</u>	SEXTON		
Signature Sames D. Coglettn, Ad		rative	Supervi	sor			DISTRICE				
CONTRACT OF THE PROPERTY OF TH	mrnizer				Tit	le					
7-127-190 11/5/91			392-3551								
Date		T	elephone No.		_11						
				_							

INSTRUCTIONS: This form is to be filed in compliance with Rule 1104 1) Request for allowable for newly drilled or deepened well must be accompanied by tabulation of deviation tests taken in accordance

2) All sections of this form must be filled out for allowable on new and recompleted wells.

3) Fill out only Sections I, II, III, and VI for changes of operator, well name or number, transporter, or other such changes.

Form C. 104 must be filed for each pool in multiply completed wells.