

OIL CONSERVATION DIVISION

P. O. BOX 2038
SANTA FE, NEW MEXICO 87501

Form C-103
Revised 10-1-78

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DISTRIBUTION	
SANTA FE	
FILE	
U.S.G.I.	
LAND OFFICE	
OPERATION	

5a. Indicate Type of Lease	
State ☐	Fee ☒
5. State Oil & Gas Lease No.	

SUNDRY NOTICES AND REPORTS ON WELLS

(DO NOT USE THIS FORM FOR PROPOSALS TO DRILL OR TO REPER OR PLUG BACK TO A DIFFERENT RESERVOIR. USE "APPLICATION FOR PERMIT -" (FORM C-101) FOR SUCH PROPOSALS.)

1. OIL WELL ☒ GAS WELL ☐ OTHER ☐		7. Unit Agreement Name
2. Name of Operator ARCO Oil & Gas Company		8. Farm or Lease Name Wimberly WN
3. Address of Operator Division of Atlantic Richfield Company P. O. Box 1710, Hobbs, New Mexico 88240		9. Well No. 10
4. Location of Well UNIT LETTER F, 1980 FEET FROM THE North LINE AND 2309 FEET FROM West THE LINE, SECTION 23 TOWNSHIP 25S RANGE 37E NMPM.		10. Field and Pool, or Wildcat Justis Blinbry
15. Elevation (Show whether DF, RT, GR, etc.) 3084' GR		12. County Lea

16. Check Appropriate Box To Indicate Nature of Notice, Report or Other Data
NOTICE OF INTENTION TO: SUBSEQUENT REPORT OF:

PERFORM REMEDIAL WORK ☐	PLUG AND ABANDON ☐	REMEDIAL WORK ☐	ALTERING CASING ☐
TEMPORARILY ABANDON ☐	CHANGE PLANS ☐	COMMENCE DRILLING OPNS. ☐	PLUG AND ABANDONMENT ☐
PULL OR ALTER CASING ☐	OTHER ☐	CASING TEST AND CEMENT JOB ☐	OTHER Squeeze cmt, perf lower same zone & treat ☒

17. Describe Proposed or Completed Operations (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work) SEE RULE 1193.

1. Rigged up on 5/22/80. pulled rods, installed BOP. POH w/tbg.
 2. Set cmt retr @ 5056'. Cmtd perfs 5148-5259' w/150 sx LWL & 100 sx Cl "C" w/2% CaCl. WOC. Drilled out cmt & cmt retr. Press tested squeeze job. No test.
 3. RIH w/FB pkr cmtr, set @ 4902'. Squeeze cmt perfs 5148-5259' w/150 sx LWL & 100 sx Cl "C" w/2% CaCl₂, clear tbg, csg & perfs w/50 BFW. Re-set pkr @ 4902', squeeze cmtd perfs @ 5148-5272' w/150 sx low wtr loss, 100 sx Cl "C" w/2% CaCl₂, WOC. POH w/ FB cmtr. Drld out cmt. Press tested squeeze job to 800#, pmpd in 1½ BPM @ 1200#. No squeeze.
 4. RIH w/ FB cmtr, set @ 4902'. Squeeze cmtd perfs 5148-5259' w/150 sx LWL cmt & 150 sx of Cl "C" cmt w/2% CaCl. POH w/ FB cmtr. WOC. Drld out cmt. Circ hole clean. Press tested squeeze job to 1450# for 30 mins, OK.
 5. Drld cmt retr & cmt to 5536'. RIH w/ pkr & tbg, set pkr & tbg OE @ 5352' & SN @ 5343'. Press up perfs 5377-5510', broke @ 400#. Pump in @ 1½ BPM @ 750#. In 9 hrs swbd 3 BO, 71 BW, GTSTM. POH w/ pkr.
 6. RIH w/ comp assy, set tbg @ 5518'.
 7. On 24 hrs potential test 9/21/80 pmpd Bly perfs 5377-5510' 5 BO, 36 BW, 9 MCFG, GOR 1800:1.
- FINAL REPORT.

18. I hereby certify that the information above is true and complete to the best of my knowledge and belief.

SIGNED James Schmidt TITLE Dist. Drlg, Supt. DATE 9/23/80

APPROVED BY _____ TITLE _____ DATE _____

CONDITIONS OF APPROVAL, IF ANY: