NO. OF COPIES HECE	IVED		
DISTRIBUTION			
SANTA FE			
FILE			
U.S.G.S.			
LAND OFFICE			
TRANSPORTER	OIL		
	GAS		
OPERATOR			<u> </u>
PRORATION OFFICE			L
PRORATION	0 1 0	Co	

NEW MEXICO OIL CONSERVATION COMMISSION

Form C-104

Fill out only Sections I, II, III, and VI for changes of owne well name or number, or transporter, or other such change of condition

Separate Forms C-104 must be filed for each pool in multip

	DECLIEST FOR	ALLOWABLE	Supersedes Old C-104 and C-110 Effective 1-1-65
SANTA FE	AN	1D	
U.S.G.S.	AUTHORIZATION TO TRANSP	PORT OIL AND NATURAL GAS	
LAND OFFICE			
TRANSPORTER OIL			
GAS			·
OPERATOR			
PROPATION OFFICE	mnany		
Operator ARCO Oil & Gas Co	tic Richfield Company		
Address			į
P.O. Box 1710, Ho	bbs, New Mexico 88240	Other (Please explain) Plea	se assign a 500 Bbl Oil
Reason(s) for filing (Check proper box)		testing allowable	for month of June,
New Well	Change in Transporter of: Other Dry Gas	1980 to test & ret	urn shut-in well to
Recompletion	Oil Dry Gas Casinghead Gas Condensate		
Change in Ownership			
If change of ownership give name			
and address of previous owner			
II. DESCRIPTION OF WELL AND L	EASE Well No. Pool Name, Including Forme	ation Kind of Lease	Lease No.
Lease Name	- un plinch		r Fee Fee
Wimberly WN	10 Justis Bliner) <u> </u>	
Location F 1980	Feet From The North Line ar	nd 2309 Feet From Th	eWest
Unit Letter F : 1980	Feet From The		Lea County
Line of Section 23 Tow	nship 25S Range	37E , NMPM,	Lea com,
III. DESIGNATION OF TRANSPORT	FER OF OIL AND NATURAL GAS or Condensate A	ddress (Give address to which approve	d copy of this form is to be sent)
Name of Authorized Transporter of Off	_2N	- orog trabba	Now Mexico 88240
Texas New Mexico Pipeli	ne Co.	ddress (Give address to which approve	a copy of this form is to be a may
Name of Authorized Transporter of Cas El Paso Natural Gas Co.		P.O. Box 1384, Jal, Ne	w Mexico 88252
	Unit Sec. Twp. Fige.	s gas actually connected? When	Unknown
If well produces oil or liquids, give location of tanks.	D 24 25S 37E	ies	
duction is commingled wi	th that from any other lease or pool, gi	ve commingling order number:	PC-263
IV. COMPLETION DATA	Oil Well Gas Well	New Well Workover Deepen	Plug Back Same Res'v. Diff. Res'v.
Designate Type of Completic	O22 =		
	Date Compl. Ready to Prod.	Total Depth	P.B.T.D.
Date Spudded			Tubing Depth
Elevations (DF, RKB, RT, GR, etc.)	Name of Producing Formation	Top Oil/Gas Pay	
			Depth Casing Shoe
Perforations			
	TUBING, CASING, AND	CEMENTING RECORD	OFNENT
	CASING & TUBING SIZE	DEPTH SET	SACKS CEMENT
HOLE SIZE			:
		of socal valume of load oil	and must be equal to or exceed top allow
V. TEST DATA AND REQUEST	FOR ALLOWABLE (Test must be aftable for this dep	nen of oe for there are nowed	and must be equal to or exceed top allow
V. TEST DATA AND REQUEST I	FOR ALLOWABLE (Test must be aftable for this dep	ter recovery of total volume of load oil pith or be for full 24 hours) Producing Method (Flow, pump, gas l	
V. TEST DATA AND REQUEST I	able for this dep	Producing Method (Flow, pump, gas l	
OII. WELL. Date First New Oil Run To Tanks	able for this dep	nen of oe for there are nowed	ft, etc.)
OH WELL	able for this dep	Producing Method (Flow, pump, gas l. Casing Pressure	ft, etc.)
OII. WELL. Date First New Oil Run To Tanks	able for this dep	Producing Method (Flow, pump, gas l	ft, etc.) Choke Size
OII. WELL Date First New Oil Run To Tanks Length of Test	able for this dep	Producing Method (Flow, pump, gas l. Casing Pressure	ft, etc.) Choke Size
OII. WELL Date First New Oil Run To Tanks Length of Test Actual Prod. During Test	able for this dep	Producing Method (Flow, pump, gas leading Pressure Water-Bbls.	Choke Size Gas-MCF
OII. WELL Date First New Oil Run To Tanks Length of Test Actual Prod. During Test GAS WELL	able for this dep	Producing Method (Flow, pump, gas l. Casing Pressure	ft, etc.) Choke Size
OII. WELL Date First New Oil Run To Tanks Length of Test Actual Prod. During Test	able for this dep Date of Test Tubing Pressure Oil-Bbls. Length of Test	Producing Method (Flow, pump, gas li Casing Pressure Water-Bbls. Bbls. Condensate/MMCF	Choke Size Gas-MCF
OIL WELL Date First New Oil Run To Tanks Length of Test Actual Prod. During Test GAS WELL Actual Prod. Test-MCF/D	able for this dep Date of Test Tubing Pressure Oil-Bbls.	Producing Method (Flow, pump, gas leading Pressure Water-Bbls.	Choke Size Gas-MCF Gravity of Condensate
OII. WELL Date First New Oil Run To Tanks Length of Test Actual Prod. During Test GAS WELL	able for this dep Date of Test Tubing Pressure Oil-Bbls. Length of Test	Producing Method (Flow, pump, gas leading Pressure Water-Bbls. Bbls. Condensate/MMCF Casing Pressure (Shut-in)	Choke Size Gas-MCF Gravity of Condensate Choke Size
Date First New Oil Run To Tanks Length of Test Actual Prod. During Test GAS WELL Actual Prod. Test-MCF/D Testing Method (pitot, back pr.)	able for this dep Date of Test Tubing Pressure Oil-Bbls. Length of Test Tubing Pressure (Shut-in)	Producing Method (Flow, pump, gas leading Pressure Water-Bbls. Bbls. Condensate/MMCF Casing Pressure (Shut-in)	Choke Size Gas-MCF Gravity of Condensate Choke Size ATION SAMMISSION
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OIL WELL Date First New Oil Run To Tanks Length of Test Actual Prod. During Test GAS WELL Actual Prod. Test-MCF/D Testing Method (pitot, back pr.) VI. CERTIFICATE OF COMPLIA I hereby certify that the rules a	able for this dep Date of Test Tubing Pressure Oil-Bbls. Length of Test Tubing Pressure (Shut-in) ANCE and regulations of the Oil Conservation given	Producing Method (Flow, pump, gas I Casing Pressure Water-Bbls. Bbls. Condensate/MMCF Casing Pressure (Shut-in) OIL CONSERV APPROVED Orig.	Choke Size Gas-MCF Gravity of Condensate Choke Size ATION SAMMISSION , 19 Signed by
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