

OIL CONSERVATION DIVISION

P. O. BOX 2089

SANTA FE, NEW MEXICO 87501

Form C-103
Revised 10-1-78

NO. OF COPIES RECEIVED	
DISTRIBUTION	
SANTA FE	
FILE	
U.S.G.S.	
LAND OFFICE	
OPERATOR	

5a. Indicate Type of Lease	
State <input type="checkbox"/>	Fed <input checked="" type="checkbox"/>
5. State Oil & Gas Lease No.	

SUNDRY NOTICES AND REPORTS ON WELLS

(DO NOT USE THIS FORM FOR PROPOSALS TO DRILL UP TO DEEPEN OR PLUG BACK TO A DIFFERENT RESERVOIR. USE "APPLICATION FOR PERMIT -" (FORM C-101) FOR SUCH PROPOSALS.)

1. OIL WELL <input checked="" type="checkbox"/> GAS WELL <input type="checkbox"/> OTHER <input type="checkbox"/>	7. Unit Agreement Name
2. Name of Operator ARCO Oil and Gas Company Division of Atlantic Richfield Company	8. Farm or Lease Name Wimberly WN
3. Address of Operator Box 1710, Hobbs, New Mexico 88240	9. Well No. 10
4. Location of Well UNIT LETTER F , 1980 FEET FROM THE North LINE AND 2309 FEET FROM THE West LINE, SECTION 23 TOWNSHIP 25S RANGE 37E NMPM.	10. Field and Pool, or Wildcat Justis Blinebry
15. Elevation (Show whether DF, RT, GR, etc.) 3084' GR	12. County Lea


16. Check Appropriate Box To Indicate Nature of Notice, Report or Other Data
NOTICE OF INTENTION TO: SUBSEQUENT REPORT OF:

PERFORM REMEDIAL WORK <input type="checkbox"/>	PLUG AND ABANDON <input type="checkbox"/>	REMEDIAL WORK <input type="checkbox"/>	ALTERING CASING <input type="checkbox"/>
TEMPORARILY ABANDON <input type="checkbox"/>	CHANGE PLANS <input type="checkbox"/>	COMMENCE DRILLING OPNS. <input type="checkbox"/>	PLUG AND ABANDONMENT <input type="checkbox"/>
PULL OR ALTER CASING <input type="checkbox"/>	OTHER <input checked="" type="checkbox"/>	CASING TEST AND CEMENT JOB <input type="checkbox"/>	
OTHER Squeeze cmt present perfs, Perf Lower same zone & Treat			

17. Describe Proposed or Completed Operations (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work) SEE RULE 1103.

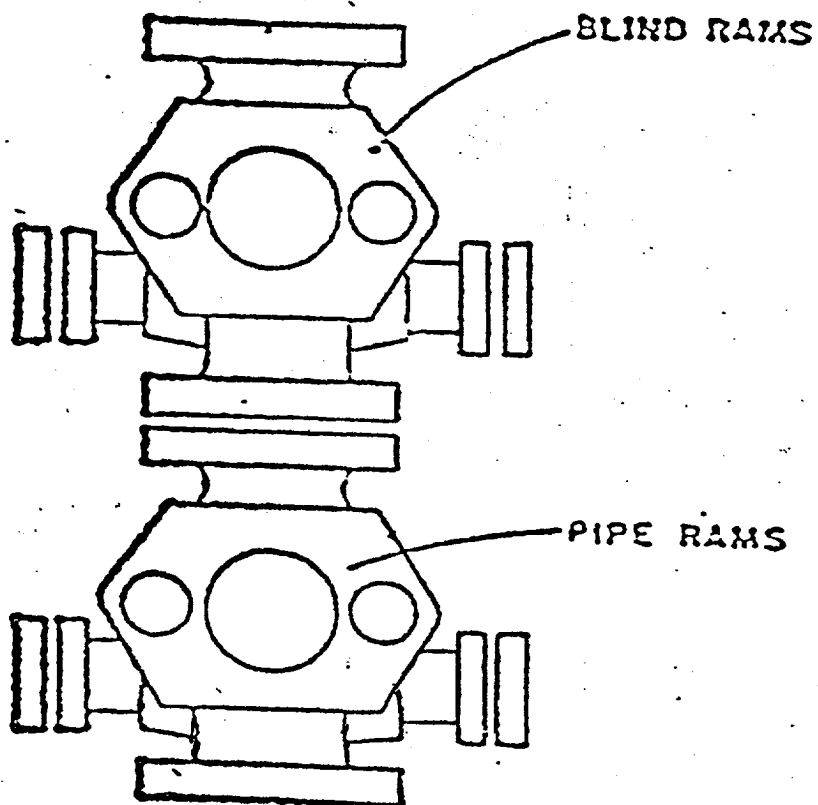
1. Rig up, install BOP & POH w/compl assy.
2. RIH w/cmt retr, set retr @ 5100'. Cmt squeeze perfs 5148-5259' w/150 sx LWL & 100 sx C1 C w/2% CaCl. WOC.
3. Drill out cmt & press test squeeze job to 1000# for 30 mins.
4. Perforate lower Bly w/1 JSPF @ 5377, 87, 93, 5446, 50, 62, 79, 82, 90, 5510'.
5. RIH w/pkr, set @ approx 5300'. Acidize perfs w/3000 gals 15% HCL-LSTNE-FE acid. Swab back load.
6. POH w/pkr, RIH w/compl assy, set @ 5480'. Run rods & pump. Return to production.

18. I hereby certify that the information above is true and complete to the best of my knowledge and belief.

SIGNED  TITLE Dist. Drlg. Supt. DATE 4/30/80

APPROVED BY Orig. Signed by Jerry Sexton Dist. L. Supr. TITLE DATE MAY 5 1980

CONDITIONS OF APPROVAL, IF ANY:



ATLANTIC RICHFIELD COMPANY
Blow Out Preventer Program

Lease Name Wimberly WN

Well No. 10

Location 1980' FNL & 2309' FWL
Sec 23-25S-37E, Lea County

BOP to be tested before installed on well and will be maintained in good working condition during drilling. All wellhead fittings to be of sufficient pressure to operate in a safe manner.