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Form C-103
Supersedes Old
C-102 and C-103
Effective 1-1-65

NEW MEXICO OIL CONSERVATION COMMISSION

Orig³cc: OCC, Hobbs
cc: Southern Region (West Texas)
cc: file

5a. Indicate Type of Lease
State <input type="checkbox"/> Fee <input checked="" type="checkbox"/>
5. State Oil & Gas Lease No.

SUNDRY NOTICES AND REPORTS ON WELLS (DO NOT USE THIS FORM FOR PROPOSALS TO DRILL OR TO DEEPEN OR PLUG BACK TO A DIFFERENT RESERVOIR. USE "APPLICATION FOR PERMIT -" (FORM C-101) FOR SUCH PROPOSALS.)

1. OIL WELL <input checked="" type="checkbox"/> GAS WELL <input type="checkbox"/> OTHER- <input type="checkbox"/>	7. Unit Agreement Name
2. Name of Operator ATLANTIC RICHFIELD COMPANY	8. Farm or Lease Name Wimberly WN
3. Address of Operator P. O. Box 1920, Hobbs, New Mexico 88240	9. Well No. 10
4. Location of Well UNIT LETTER F 1980 FEET FROM THE North LINE AND 2309 FEET FROM THE West LINE, SECTION 23 TOWNSHIP 25S RANGE 37E NMPM.	10. Field and Pool, or Wildcat Justis Blinebry
15. Elevation (Show whether DF, RT, GR, etc.) 3084' GR	12. County Lea

16.

Check Appropriate Box To Indicate Nature of Notice, Report or Other Data

NOTICE OF INTENTION TO:

PERFORM REMEDIAL WORK	<input type="checkbox"/>
TEMPORARILY ABANDON	<input type="checkbox"/>
PULL OR ALTER CASING	<input type="checkbox"/>
OTHER	<input type="checkbox"/>

PLUG AND ABANDON	<input type="checkbox"/>
CHANGE PLANS	<input type="checkbox"/>
OTHER	<input type="checkbox"/>

SUBSEQUENT REPORT OF:

REMEDIAL WORK	<input checked="" type="checkbox"/>	ALTERING CASING	<input type="checkbox"/>
COMMENCE DRILLING OPNS.	<input type="checkbox"/>	PLUG AND ABANDONMENT	<input type="checkbox"/>
CASING TEST AND CEMENT JOB	<input type="checkbox"/>	OTHER	<input type="checkbox"/>

17. Describe Proposed or Completed Operations (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work) SEE RULE 1103.

- 3-4-69 Set Retrievable B.P. in 7"CD casing @ 5300'. Test B.P. Perf. Blinebry 5142-48-61-65-67-91-95-99-5212-17-59' w/11 3/8" holes.
- 3-5-69 Acidize Blinebry perfs. 5142-5259' w/2000 gals. BDA Max. Press. 4300#, Min. Press. 3400# @ 2.9 BFM. ISIP 500#, 5" SIP 250#.
- 3-6-69 SWF Blinebry perfs. 5142-59' w/30,000 gals. gelled mod. brine & 30,000# sand Max. Press. 3000#, Min. Press. 2700# @ 32 BFM, ISIP 700#, 10" 600#.
- 3-10-69 On potential test 12 hrs. ending 6:00 PM 3-10-69 flowed Blinebry perfs. 5142-5259' 110 BNO plus 310 BLW on 40/64" choke. Tubing Press. 20#. Csg. Press. 575#. GOR 1200:l.

18. I hereby certify that the information above is true and complete to the best of my knowledge and belief.

SIGNED [Signature] TITLE Superintendent DATE 3-11-69

APPROVED BY [Signature] TITLE SUPERVISOR DISTRICT DATE MAR 12 1969

CONDITIONS OF APPROVAL, IF ANY: