

NE EXICO OIL CONSERVATION COMMISS
SOUTHEAST NEW MEXICO PACKER LEAKAGE TEST

Operator Sinclair Oil & Gas Company			Lease Wimberly WN			Well No. 10	
Location of Well	Unit F	Sec 23	Twp 25S	Rge 37E	County Lea		
	Name of Reservoir or Pool		Type of Prod (Oil or Gas)	Method of Prod Flow, Art Lift	Prod. Medium (Tbg or Csg)	Choke Size	
Upper Compl	Justis Blinebry		Oil	Art. Lift	TBG		
Lower Compl	Justis Tubb-Drinkard		Oil	Dead	TBG		

FLOW TEST NO. 1

Both zones shut-in at (hour, date): 1:45 p.m. 2-13-67

	Upper Completion	Lower Completion
Well opened at (hour, date): <u>1:45 p.m. 2-14-67</u>		
Indicate by (X) the zone producing.....	<u>X</u>	
Pressure at beginning of test.....	<u>170</u>	<u>60</u>
Stabilized? (Yes or No).....	<u>Yes</u>	<u>Yes</u>
Maximum pressure during test.....	<u>450</u>	<u>60</u>
Minimum pressure during test.....	<u>0</u>	<u>60</u>
Pressure at conclusion of test.....	<u>0</u>	<u>60</u>
Pressure change during test (Maximum minus Minimum).....	<u>450</u>	<u>0</u>
Was pressure change an increase or a decrease?.....	<u>Decrease</u>	<u>No Change</u>
Well closed at (hour, date): <u>1:45 P.M. 2-15-67</u>	Total Time On Production <u>24</u>	
Oil Production	Gas Production	
During Test: <u>54</u> bbls; Grav. _____	During Test <u>100</u> MCF; GOR <u>1852</u>	
Remarks _____		

FLOW TEST NO. 2

	Upper Completion	Lower Completion
Well opened at (hour, date): <u>1:45 p.m. 2-16-67</u>		
Indicate by (X) the zone producing.....		<u>X</u>
Pressure at beginning of test.....	<u>540</u>	<u>70</u>
Stabilized? (Yes or No).....	<u>Yes</u>	<u>Yes</u>
Maximum pressure during test.....	<u>540</u>	<u>70</u>
Minimum pressure during test.....	<u>530</u>	<u>0</u>
Pressure at conclusion of test.....	<u>530</u>	<u>0</u>
Pressure change during test (Maximum minus Minimum).....	<u>10</u>	<u>70</u>
Was pressure change an increase or a decrease?.....	<u>Decrease</u>	<u>Decrease</u>
Well closed at (hour, date): <u>12-15 p.m. 2-17-67</u>	Total time on Production <u>22 1/2</u>	
Oil Production	Gas Production	
During Test: <u>0</u> bbls; Grav. _____	During Test <u>0</u> MCF; GOR _____	
Remarks <u>Results of test indicates packer is separating the two zones properly.</u>		

Tubb-Drinkard Zone would not produce.

I hereby certify that the information herein contained is true and complete to the best of my knowledge.

Approved _____ 19
New Mexico Oil Conservation Commission

Operator Sinclair Oil & Gas Company
By Fred Burns
Title Fred Burns, Superintendent

By _____
Title _____