	NEW . XICO	OIL	CONSERVATION	COMMISSIC"
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. SOUTHEAST NEW MEXICO PACKER LEAKAGE TEST

This form is <u>not</u> to be used for reporting packer leakage tests in Northwest New Mexico

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		Sin	clair (	011 & Ga	Company			Wimberl	y WN		No. 10
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<u>,</u>	11		P	2	3	2	55		37 E		Lea
						Type of	Prod	Method of	Prod	Prod. Medium	Choke Size
	L	Name of	Reser	rvoir or	Pool	(Oil or	Gas)	Flow, Art	Lift	(Tbg or Csg)	
er mpl		Justis	Bline	bry		011		Pump		Tbg	None
wer		Justis	Tubb	Drinkard		011		Flow		Tbg	3/4

FLOW TEST NO. 1

Both zones shut-in at (hour, date): <b>* 10:30 A.M. May 9, 1966</b>		
Well opened at (hour, date): 10:30 A.M. Nay 10, 1966	Upper Completion	Lowe <b>r</b> Completion
Indicate by ( X ) the zone producing	•	X
Pressure at beginning of test	•576	864
Stabilized? (Yes or No)	• <u>Yes</u>	Yes
Maximum pressure during test	. 576	
Minimum pressure during test	•	68
Pressure at conclusion of test	576	68
Pressure change during test (Maximum minus Minimum)	•	796
Was pressure change an increase or a decrease?	· No change	Decrease
Well closed at (hour, date): 9:45 A.N. May 11, 1966 Production Oil Production Gas Production		
During Test: 0 bbls; Grav; During Test TSTN M	CF; GOR	

Remarks \* Tubb Drinkerd sone has been shut in since March 1.

Upper Lower Well opened at (hour, date):9145 A.M. May 12, 1966Completion Complet	
Indicate by ( X ) the zone producing	
Pressure at beginning of test	
Stabilized? (Yes or No)	
Maximum pressure during test	
Minimum pressure during test	
Pressure at conclusion of test	
Pressure change during test (Maximum minus Minimum)	
Was pressure change an increase or a decrease?	<b>.</b>
Well closed at (hour, date) 9:45 A.M. New 13, 1966 Production 24 hours   Oil Production Gas Production 24 hours   During Test: 20 bbls; Grav. 37.0 ;During Test 8.0 MCF; GOR 400	
Remarks Annuel test.	
I hereby certify that the information herein contained is true and complete to the best of my knowledge. Approved 19 JH Operator <u>Sincleir Oil &amp; Gas Company</u> New Mexico Oil Conservation Commission By <u>M. L. S. Mith</u>	
By Title <u>Tester - Oil Reports &amp; Gas Services</u>	

Date Nay 17, 1966

1. A packer leakage test shall be commenced on each multiply oncome well within seven days after actual completion of the well and several thereafter as prescribed by the order authorizing the multiple completions when the Such tests shall also be commenced on all multiple completions when the ever remedial work has been done on a well during which the packet tubing have been disturbed. Tests shall also be taken at any the multiple to multiple to multiple to multiple the multiple to multiple the multiple completion and/or chemical or fracture treats in a well during which the packet tubing have been disturbed. Tests shall also be taken at any the multiple to multiple to the supercent of the sup

2. At least 72 hours prior to the commencement of any packer leases of the operator shall notify the Commission in writing of the exact the test is to be commenced. Offset operators shall also be so notified.

3. The packer leakage test shall commence when both zones of the completion are shut-in for pressure stabilization. Both zones shot the shut-in until the well-head pressure in each has stabilized and for the mum of two hours thereafter, provided however, that they ded to a shut-in more than 24 hours.

4. For Flow Test No. 1, one zone of the dual completion shall be a set at the normal rate of production while the other zone remains the test shall be continued until the flowing wellhead pressure from a set stabilized and for a minimum of two hours thereafter, provided to the that the flow test need not continue for more than 24 hours

- Allowing of Steven Test No. 1 For Warren and the second ance with Paragraph 3 above
- They Test No. 2 shall be conducted even for the first No. 1. Procedure for Flow the first No. 1. Procedure for Flow the first No. 1 except that the previously pintoin for the first first in while the previously shuthin for first.

the pressures, throughout the entire test that is the throughout the entire test that is the through of a state of the pressure gauges is the test of the pressure gauges is the test of t

The results of the above-described tests shall be an ed in chapter that results of the above-described tests shall be an ed in chapter that is days after completion of the test. There are before with appropriate District Office of the New Me and the start is the appropriate District Office of the New Me and the start is the assign on Southeast New Mexico Packer Leakage the sound work-fite with the original pressure recording graps that of a down-fite with the original pressure recording graps that the start of the with the original pressure recording the start of the start the part of the sech zone of each test indicating the start of the start of pressure readings which were taken in the start of the start the the original chart must be permanent to the start of the start the the original chart must be permanent to the start of the start of the Form C-116 shall also accompany the Figher energy is store the test period coincides with a gas-off of the start of the start

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